

TriStar MPPT 600V™ with Off-grid / Grid-tie Transfer Switch

Solar - Wind Charging System Controller

Installation and Operation Manual



**Solar-Wind Battery Charger with
TrakStar™ Maximum Power Point Tracking Technology**

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MORNINGSTAR

World's Leading Solar Controllers & Inverters

www.morningstarcorp.com

Models: _____

TS-MPPT-60-600V-48-DB-TR

TS-MPPT-60-600V-48-DB-TR-GFPD



Dimensions in inches [millimeters]

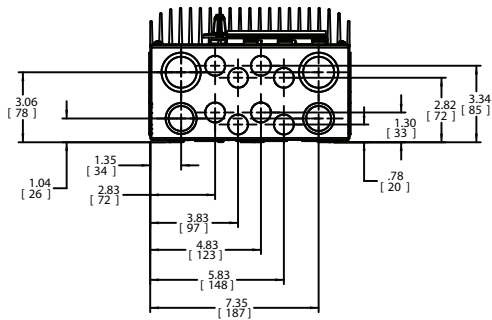
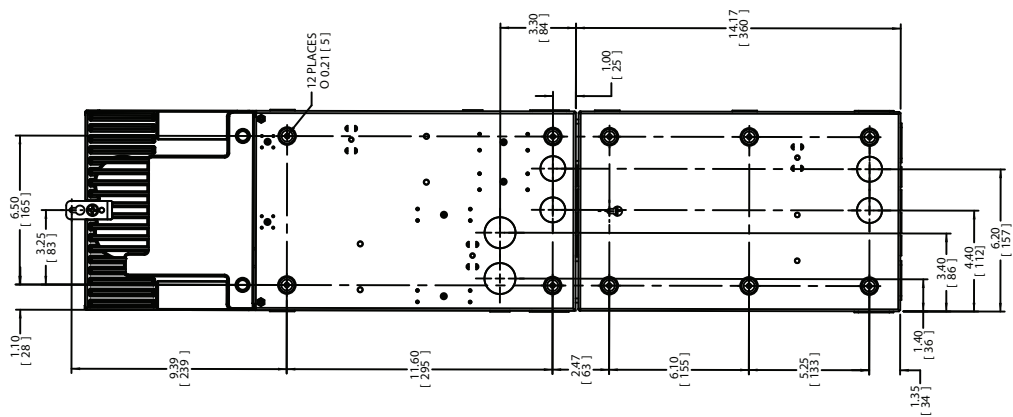
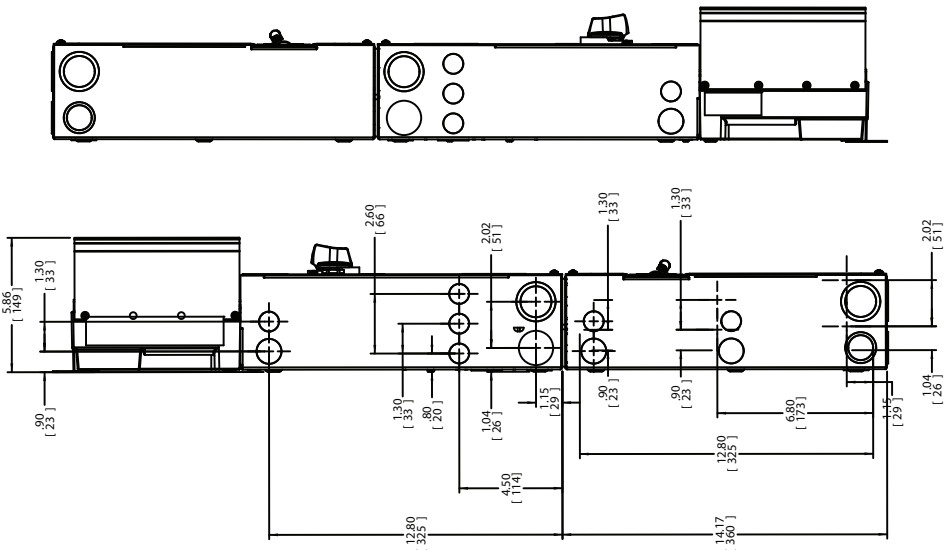
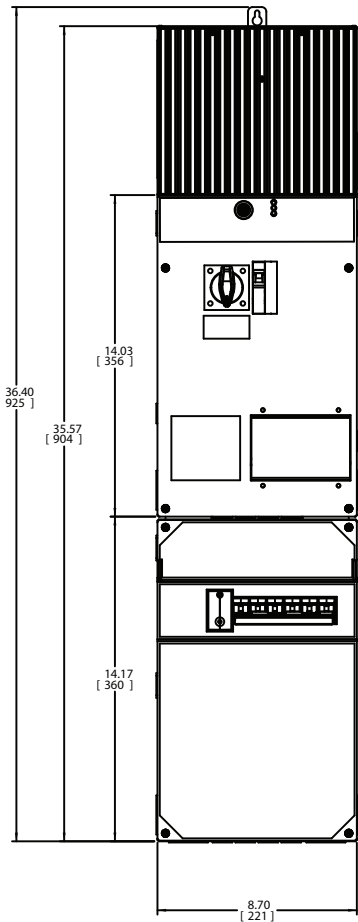


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1.0 Important Safety Instructions

SAVE THESE INSTRUCTIONS

This manual contains important safety, installation and operating instructions for the TS-MPPT-600V-TR solar controller. The following symbols are used throughout this manual to indicate potentially dangerous conditions or mark important safety instructions:



WARNING:

Indicates a potentially dangerous condition. Use extreme caution when performing this task.



CAUTION:

Indicates a critical procedure for safe and proper operation of the controller.



NOTE:

Indicates a procedure or function that is important for the safe and proper operation of the controller.



AVERTISSEMENT :

Indique une condition potentiellement dangereuse. Faites preuve d'une prudence extrême lors de la réalisation de cette tâche.



PRUDENCE :

Indique une procédure critique pour l'utilisation sûre et correcte du contrôleur.



REMARQUE :

Indique une procédure ou fonction importante pour l'utilisation sûre et correcte du contrôleur.

Safety Information

- Read all of the instructions and cautions in the manual before beginning installation.
- There are no user serviceable parts inside the TS-MPPT-600V-TR. Do not disassemble or attempt to repair the controller.
- Disconnect all sources of power to the controller before installing or adjusting the TS-MPPT-600V-TR.
- There are no fuses or disconnects inside the TS-MPPT-600V-TR. Do not attempt to repair.
- Install external fuses/breakers as required.

Informations de Sécurité

- Lisez toutes les instructions et les avertissements figurant dans le manuel avant de commencer l'installation.
- Le TS-MPPT-600V-TR ne contient aucune pièce réparable par l'utilisateur. Ne démontez pas ni ne tentez de réparer le contrôleur.
- Déconnectez toutes les sources d'alimentation du contrôleur avant d'installer ou de régler le TS-MPPT-600V-TR.
- Le TS-MPPT-600V-TR ne contient aucun fusible ou interrupteur. Ne tentez pas de réparer.
- Installez des fusibles/coupe-circuits externes selon le besoin.

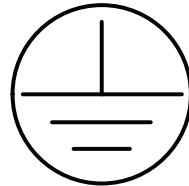
Installation Safety Precautions



WARNING:

This unit is not provided with a GFDI device. This charge controller must be used with an external GFDI device as required by the Article 690 of the National Electrical Code for the installation location.

- Mount the TS-MPPT-600V-TR indoors. Prevent exposure to the elements and do not allow water to enter the controller.
- Install the TS-MPPT-600V-TR in a location that prevents casual contact. The TS-MPPT-600V-TR heatsink can become very hot during operation.
- Use insulated tools when working with batteries.
- Avoid wearing jewelry during installation.
- The battery bank must be comprised of batteries of same type, make, and age.
- Do not smoke in the vicinity of the battery bank.
- Power connections must remain tight to avoid excessive heating from a loose connection.
- Use properly sized conductors and circuit interrupters.
- The grounding terminal is located in the wiring compartment and is identified by the symbol below.



Ground Symbol

- This charge controller is to be connected to DC circuits only. These DC connections are identified by the symbol below.



Direct Current Symbol

The TS-MPPT-600V-TR controller must be installed by a qualified technician in accordance with electrical regulations of the country where the product is installed.

A means of disconnecting all power supply poles must be provided. These disconnects must be incorporated in the fixed wiring. Using the TS-MPPT-600V-TR ground terminal (in the wiring compartment), a permanent and reliable means to the earth ground must be established.

The grounding conductor must be secured against any accidental detachment.

The knock-outs in the TS-MPPT-600V-TR wiring compartment must protect wires with conduit or rings.

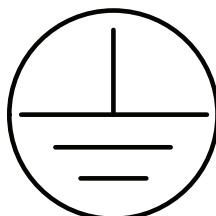
Précautions de Sécurité D'installation



AVERTISSEMENT:

L'appareil n'est pas fourni avec un dispositif GFDI. Ce contrôleur de charge doit être utilisé avec un dispositif GFDI externe tel que requis par l'Article 690 du Code électrique national de l'emplacement de l'installation.

- Montez le TS-MPPT-600V-TR à l'intérieur. Empêchez l'exposition aux éléments et la pénétration d'eau dans le contrôleur.
- Installer le TS-MPPT-600V-TR dans une situation qui empêche le contact occasionnel. Le radiateur TS-MPPT-600V-TR peut devenir très chaud pendant le fonctionnement.
- Utilisez des outils isolés pour travailler avec les batteries.
- Évitez le port de bijoux pendant l'installation.
- Le groupe de batteries doit être constitué de batteries du même type, fabricant et âge.
- Ne fumez pas à proximité du groupe de batteries.
- Les connexions d'alimentation doivent rester serrées pour éviter une surchauffe excessive d'une connexion desserrée.
- Utilisez des conducteurs et des coupe-circuits de dimensions adaptées.
- La borne de mise à la terre se trouve dans le compartiment de câblage et est identifiée par le symbole ci-dessous.



- Ce contrôleur de charge ne doit être connecté qu'à des circuits en courant continu. Ces connexions CC sont identifiées par le symbole ci-dessous.



Le contrôleur TS-MPPT-600V-TR doit être installé par un technicien qualifié conformément aux réglementations électriques du pays où est installé le produit.

Un moyen d'assurer la déconnexion de tous les pôles de l'alimentation doit être fourni. Cette déconnexion doit être incorporée dans le câblage fixe.

À l'aide de la borne de mise à la masse du TS-MPPT-600V-TR (dans le compartiment de câblage), un moyen permanent et fiable de mise à la terre doit être fourni. La fixation de la mise à la terre doit être fixée contre tout desserrage accidentel.

Les ouvertures d'entrée au compartiment de câblage du TS-MPPT-600V-TR doivent être protégées avec conduit ou anneaux.



WARNING: A battery can present a risk of electrical shock or burn from large amounts of short-circuit current, fire, or explosion from vented gases. Observe proper precautions.



CAUTION: When replacing batteries, use properly specified sizes, types, and ratings based on application and system design.



CAUTION: Proper disposal of batteries is required. Refer to local regulations or codes for requirements.



AVERTISSEMENT: Une batterie peut présenter a risque de choc électrique ou de brûlure de grandes quantités de court-circuit curlouer, incendie ou explosion de ventilé gaz.



PRUDENCE: Observer les précautions adéquates. Quand remplacer l'utilisation de piles correctement spécifié tailles, types, et cotes fondées sur l'application et conception des systèmes.



PRUDENCE: Élimination appropriée des batpiles est nécessaire. Se ré férer au local règlements ou codes pour exigentments.

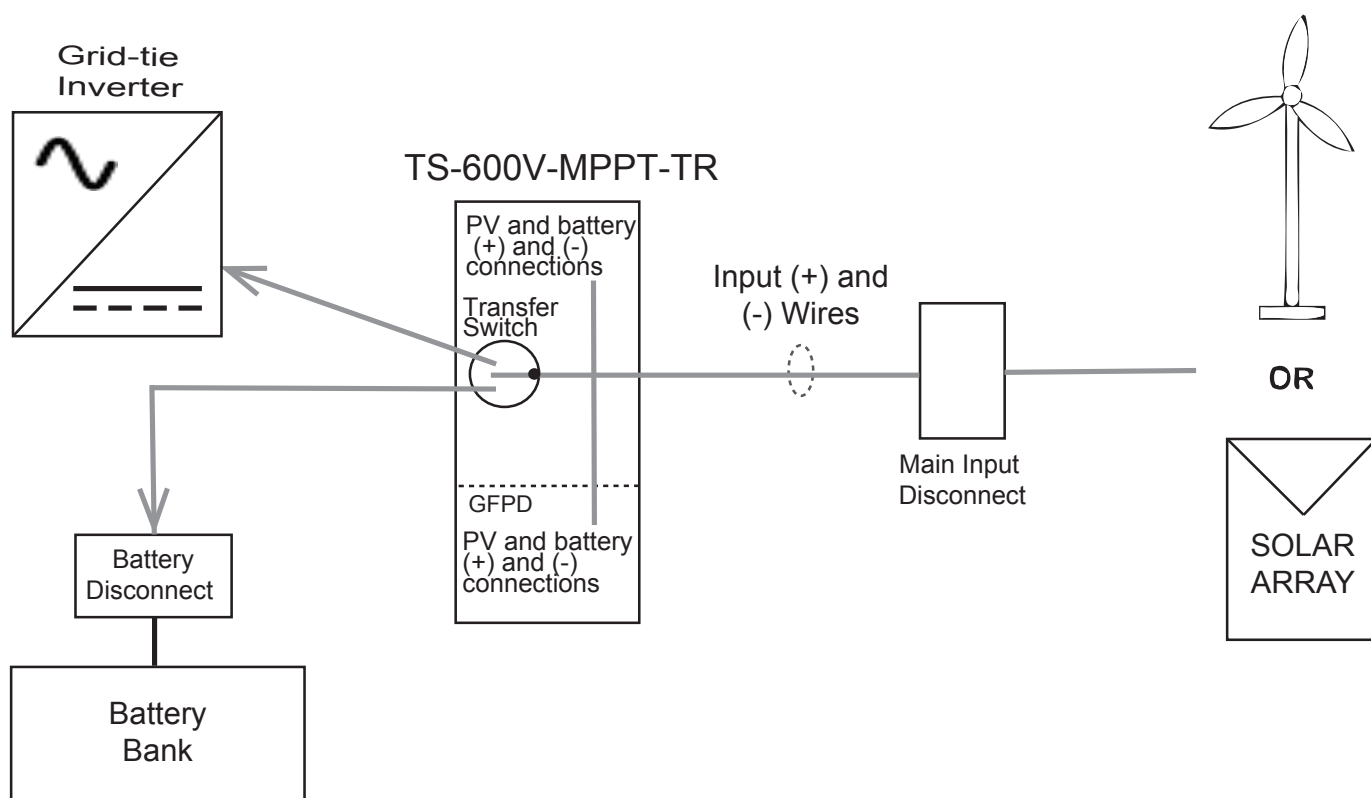
About this Manual:

This manual provides detailed installation and usage instructions for the TS-MPPT-600V-TR controller. Only qualified electricians and technicians who are familiar with solar system design and wiring practices should install the TS-MPPT-600V-TR. The usage information in this manual is intended for the system owner/operator.

2.0 Getting Started

2.1 Overview

Thank you for selecting the TS-MPPT-600V-TR solar charge controller. Both models are specialized components designed for use in grid-tie / off-grid systems. These products feature a transfer switch which allows the user to toggle connections between a grid-tie inverter and battery bank storage. The diagram below shows the basic dual-mode functionality of the product.



The TS-MPPT-600V-TR with TrakStar™ MPPT Technology is an advanced maximum power point tracking solar battery charger. The controller features a smart tracking algorithm that finds and maintains operation at the solar array peak power point, maximizing energy harvest.

The TS-MPPT-600V-TR battery charging process has been optimized for long battery life and improved system performance. Self-diagnostics and electronic error protections prevent damage when installation mistakes or system faults occur. The controller also features eight (8) adjustable settings switches, several communication ports, and terminals for remote battery temperature and voltage measurement.

Please take the time to read this operator's manual and become familiar with the controller. This will help you make full use of the many advantages the TS-MPPT-600V-TR can provide for your PV system.

NOTE:

This equipment has been tested and found to comply with the limits for a Class B digital device, pursuant to Part 15 of the FCC rules. These limits are designed to provide reasonable protection against harmful interference in a residential installation. This equipment generates, uses, and can radiate radio frequency energy and, if not installed and used in accordance with the instruction manual, may cause harmful interference to radio communication. However, there is no guarantee that interference will not occur in a particular installation. If this equipment does cause harmful interference to radio or television reception, which can be determined by turning the equipment on and off, the user is encouraged to try to correct the interference by one or more of the following measures:

- Re-orient or re-locate the receiving antenna.
- Increase the separation between the equipment and receiver.
- Connect the equipment into an outlet on a circuit different from that to which the receiver is connected.
- Consult the dealer or an experienced radio/TV technician for help.

This Class B digital apparatus complies with Canadian ICES-003.

Cet appareil numérique de la classe B est conforme à la norme NMB-003 du Canada.

2.2 Regulatory Information



NOTE:

This section contains important information for safety and regulatory requirements.

The TS-MPPT-600V-TR controller should be installed by a qualified technician according to the electrical rules of the country in which the product will be installed.

TS-MPPT-600V-TR controllers comply with the following EMC standards:

- Immunity: EN61000-6-2: 2005
- Emissions: EN55022:2 2007 with A1 and A3 Class B1
- Safety: EN60335-1 and EN60335-2-29 (battery chargers)

A means shall be provided to ensure all pole disconnection from the power supply. This disconnection shall be incorporated in the fixed wiring.

Using the TS-MPPT-600V-TR grounding terminal (in the wiring compartment), a permanent and reliable means for grounding shall be provided. The clamping of the earthing shall be secured against accidental loosening.

The entry openings to the TS-MPPT-600V-TR wiring compartment shall be protected with conduit or with a bushing.

FCC requirements:

This device complies with Part 15 of the FCC rules. Operation is subject to the following two conditions: (1) This device may not cause harmful interference, and (2) this device must accept any interference received, including interference that may cause undesired operation. Changes or modifications not expressly approved by Morningstar for compliance could void the user's authority to operate the equipment.

2.3 Versions and Ratings

There are two versions of TS-MPPT-600V-TR controller:

TS-MPPT-60-600V-48-DB-TR

- enhanced wiring Disconnect Box (DB) with battery disconnect breaker
- Maximum 60 amps continuous battery current
- 48 volt DC systems
- Maximum 600 volt DC solar input voltage
- RS-232, EIA-485, MeterBus™, and Ethernet communication ports

TS-MPPT-60-600V-48-DB-TR-GFPD

- enhanced wiring Disconnect Box (DB) with battery disconnect breaker
- Maximum 60 amps continuous battery current
- 48 volt DC systems
- Maximum 600 volt DC solar input voltage
- RS-232, EIA-485, MeterBus™, and Ethernet communication ports
- Includes the GFPD-600V ground-fault protection device

2.4 Features

The features of the TS-MPPT-600V-TR-GFPD models is shown in Figure 2-1 below. An explanation of each feature follows.

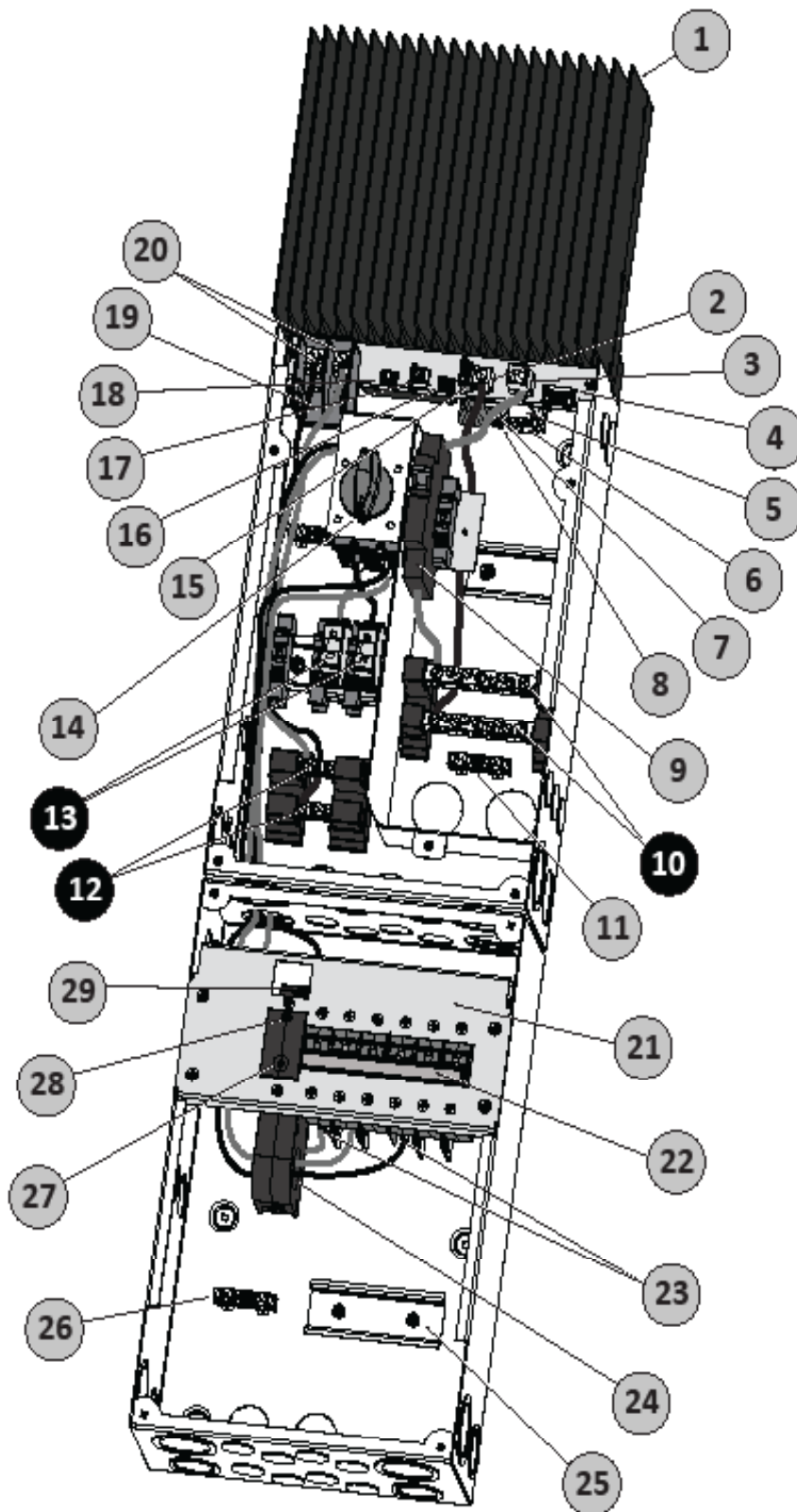


Figure 2-1. TS-MPPT-600V-TR-GFPD Features

TS-MPPT-60-600V-48-DB-TR Box

1 - Heatsink

Aluminum heatsink to dissipate controller heat (the TS-MPPT-600V-TR is 100% passively cooled for reliability)

2 - Battery Negative Power Terminal

Power connection for (-) battery cable termination

3 - Battery Positive Power Terminal (red)

Power connection for (+) battery cable termination

4 - Settings Switches

Eight (8) settings switches to configure operation of the TS-MPPT-600V-TR-DB

5 - MeterBus™ Port

RJ-11 socket for Morningstar MeterBus™ network connections

6 - Ethernet Port

RJ-45 socket for LAN/internet connections

7 - Serial RS-232 Port

9-pin serial connector (female)

8 - EIA-485 Port

Four (4) position screw terminal for EIA-485 bus connections

9 - Battery Breaker [(63A rating), (pre-wired)]

Battery (+) disconnect point

10 - Battery Terminal Blocks

(+) and (-) battery terminal connection points

11. - Grounding Terminal Block

A chassis terminal for system grounding

12 - Solar Terminal Blocks

(+) and (-) solar terminal connection points

13 - Connections Points out to Grid-Tie Inverter Solar Input

14 - Transfer Switch

Controls grid-tie and battery charging modes

15 - LED Indicators

Show battery state-of-charge (SOC) and controller fault conditions

16 - Remote Temperature Sensor Terminals

Connection point for a Morningstar RTS to remotely monitor battery temperature

17. Push-button Switch

Manually reset from an error or fault, also used to start/stop a manual equalization.

18 - Battery Voltage Sense Terminals

Terminals for battery voltage input provide accurate battery voltage measurement

19 - Solar Terminal Bridge (yellow)

Isolates high voltage PV wiring from low voltage wiring area

20 - (+) and (-) Solar Power Terminals (pre-wired)

(+) and (-) solar terminal connection points

Optional TS-MPPT-60-600V-48-DB-TR-GFPD Box

21 - Breaker Mounting Plate (removable)

Pre-wired and mounted GFPD sensor and breaker assembly

22 - Ganged Ground-fault Breakers

(+) and (-) leg ground-fault interruption breakers

23 - (+) and (-) Solar Breaker Post Connections [(pre-wired),(underside)]

Connection points for (+) and (-) solar wires

24 - Solar Wiring Aperture

Sensing opening for GFPD control

25 - Auxilliary DIN Rail Mount

Available for DIN mountable equipment

26 - Grounding Terminal Block

A chassis terminal for system grounding

27 - Test / Reset Button

Performs testing and reset functions

28 - Bi-Color LED

Indicates various fault and alarm conditions

29 - GFPD Control and Power Terminals

Terminal connections for GFPD signals and power.

2.5 Optional Accessories

The accessories described below are available for purchase separately from your authorized Morningstar dealer. Please see the individual product manuals for installation and operation details.

TriStar Meter 2-600V; TriStar Remote Meter 2 (Models: TS-M-2-600V; TS-RM-2)

The TS-M-2-600V mounts directly on the TS-MPPT-600V-TR controller, replacing the blank meter cover on the wiring box lid. The TS-RM-2 can be flush mounted in a wall or into a standard duplex (2-gang) electrical box. A 2 x 16 character display shows system operating information, error indications, and self-diagnostic information. Four (4) buttons make navigating the meter menus easy.

TriStar meters connect to the RJ- 11 MeterBus™ port on the TS-MPPT-600V-TR. One (1) meter can display select full system information when multiple TS-MPPT-600V-TR or other TriStar controllers are connected via a MeterBus™ network.

Meter Hub (HUB-1)

A Morningstar MeterBus™ network with multiple controllers requires a Meter Hub for electrical isolation. The HUB-1 allows communication between MeterBus™ compatible Morningstar products, including the TS-MPPT-600V-TR controller. DIN rail compatible. See section 5.2 for more details.

Relay Driver (RD-1)

The Relay Driver™ accessory enables the TS-MPPT-600V-TR to control external devices. Four (4) relay control ports can be configured (in various combinations) to perform the following tasks:

- generator control (2-, 3-, and 4-wire configurations)
- dry contacts for alarms and other signals
- advanced load control
- vent fan control
- DIN rail compatible or surface mount

For more information on the Relay Driver, visit our website at www.morningstarcorp.com or inquire with your local Morningstar dealer.

EIA-485 / RS-232 Communications Adapter (RSC-1)

Connect one or more TS-MPPT-600V-TR controllers to a PC or to other serial devices using the EIA-485 adapter. The adapter converts an RS-232 serial interface to EIA-485 compliant bus signals. An LED shows network activity and errors. DIN rail compatible.

3.0 Installation

3.1 General Information



WARNING: Equipment Damage or Risk of Explosion

Never install the TS-MPPT-600V-TR in an enclosure with vented/flooded batteries. Battery fumes are flammable and will corrode and destroy the TS-MPPT-600V-TR circuits.



CAUTION: Equipment Damage

When installing the TS-MPPT-600V-TR in an enclosure, ensure sufficient ventilation. Installation in a sealed enclosure will lead to over-heating and a decreased product lifetime.



AVERTISSEMENT: Endommagement de l'équipement ou risque d'explosion

N'installez jamais le TS-MPPT-600V-TR dans une enceinte avec des batteries à électrolyte liquide. Les vapeurs des batteries sont inflammables et corroderont et détruiront les circuits du TS-MPPT-600V-TR.



PRUDENCE: Endommagement de l'équipement

Assurez une ventilation suffisante en cas d'installation du TS-MPPT-600V-TR dans une enceinte. L'installation dans une enceinte hermétique entraîne une surchauffe et une réduction de la durée de vie du produit.

The installation is straight-forward, but it is important each step is done correctly and safely. A mistake can lead to dangerous voltage and current levels. Be sure to carefully follow each instruction in this section. **READ ALL INSTRUCTIONS FIRST** before beginning installation.

The installation instructions are for installation of a negative grounded system. U.S National Electrical Code (NEC) requirements are noted on occasion for convenience, however the installer should have a complete understanding of NEC and UL requirements for photovoltaic installations.

Recommended Tools:

<ul style="list-style-type: none">• Wire strippers• Wire cutters• #2 & #0 Phillips screwdriver• slotted screwdrivers	<ul style="list-style-type: none">• Pliers• Drill 3/32" (2.5 mm) drill bit• Level• hack saw (cutting conduit)
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3.2 Wiring Zones

The 600V solar circuits must be separated from the low voltage battery circuits and communication wiring within the wiring box. Figure 3-1 below shows the high voltage and low voltage zones (shaded) within the wiring box. There is overlap in the zones as pictured because the removable wiring divider separates the high voltage solar wiring and low voltage wiring. Solar high voltage wiring should be routed below the removable wiring divider. The yellow *Solar Terminal Bridge* must be properly fitted in place before making the solar power terminal connections.

The battery wiring and all communication cables must only be routed within the low voltage wiring zone. After the solar wiring is installed, the wiring divider should be secured in place, and the battery cables routed above the divider. Detailed installation steps are provided in the following sections.



NOTE: If ALL field wiring, including communications cable, is rated for 600V, wiring zone separation is not required. In this case, it may be more convenient to remove the high-low voltage wiring box divider, and terminate conduit that contains mixed voltage conductors at one point.

High and Low Voltage Wiring Positions - TS-MPPT-600V-TR

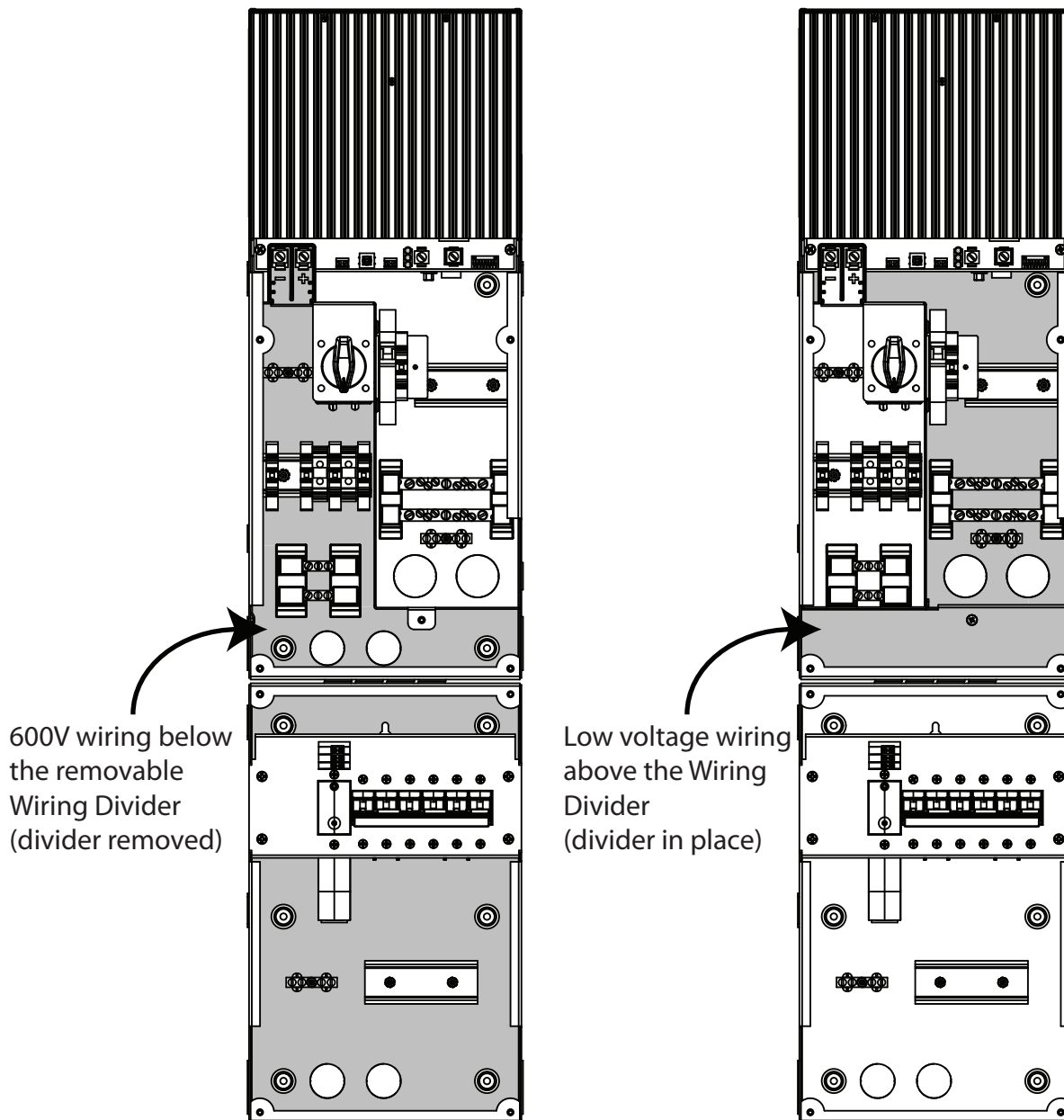


Figure 3-1. TS-MPPT-600V-TR / GFPD high and low voltage wiring zones (shaded areas)

3.3 Conduit Knock-Outs and Wire Routing

Knock-outs are provided for routing cables through conduit or wire glands. Table 3-1 details the knockout sizes and quantity provided on the TS-MPPT-600V-TR wiring box. Knockout placement dimensions are on the inside front cover. Figures 3-2 and 3-3 show knock-out types.

The TS-MPPT-600V-TR wiring box provides continuous and separate paths for high voltage (solar) and low voltage (battery & COM) wiring routing. These allow wiring to pass between TS-MPPT-600V-TR controllers that are mounted side-by-side without the need for external conduit tubing. Table 3-1 identifies the pass-through knock-outs which may be used for this purpose. Figure 3-6 shows the routing of the high voltage and low voltage wiring paths.

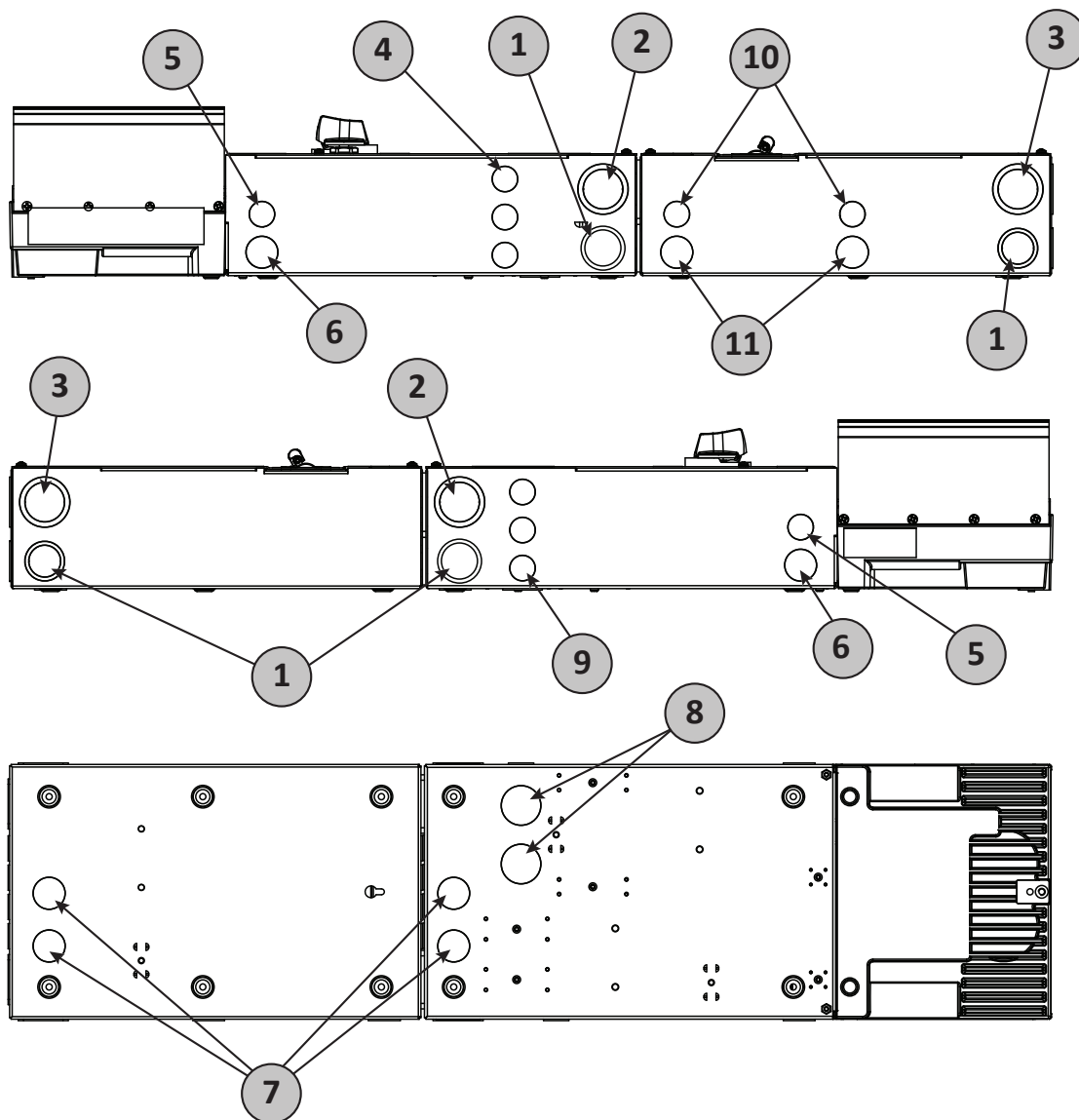


Figure 3-2. Knock-outs, left , right and back views

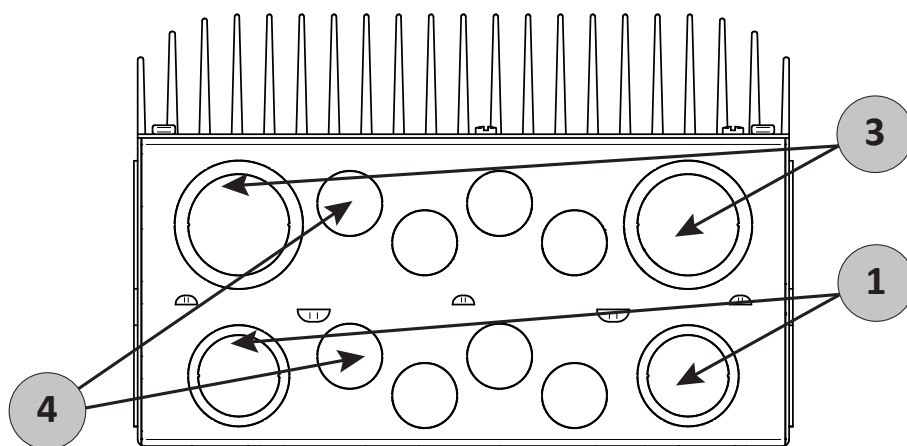


Figure 3-3. Knock-outs, bottom view

Item	Quantity	Trade Size	Hole Dimension	Circuit(s)
1	2 (Concentric)	1" & 3/4"	1.36" (34.5 mm) / 1.09" (27.8 mm)	Solar (high voltage)
2	2 (Concentric)	1-1/4" & 1"	1.72" (43.7 mm) / 1.36" (34.5 mm)	Battery (low voltage)
3	2 (Concentric)	1-1/4" & 1"	1.72" (43.7 mm) / 1.36" (34.5 mm)	Solar (high voltage)
4	11	1/2" or M20	7/8" (22.2 mm)	Solar (high voltage)
5	1	1/2" or M20	7/8" (22.2 mm)	Communication
6	1	3/4"	1.09" (27.8 mm)	Communication
7	4	3/4"		Solar (high voltage)
8	2	1"	1.36" (34.5 mm)	Battery (low voltage)
9	3	1/2" or M20	0.88" (22.2 mm)	Battery
10	2	1/2" or M20	0.88" (22.2 mm)	Solar
11	2	3/4"	1.09" (27.8 mm)	Solar (high voltage)

** Solar connector mounting hole diameters vary. Wieland Solar DC connectors recommended.

Table 3-1. Knock-out sizes

3.4 Controller Installation

Step 1 - Remove the Wiring Box Cover



CAUTION: Shock Hazard

Disconnect all power sources to the controller before removing the wiring box cover. Never remove the cover when voltage exists on any of the TS-MPPT-600V-TR power connections.



PRUDENCE : Risque de décharge électrique

Déconnectez toutes les sources d'alimentation du contrôleur avant d'enlever le couvercle du boîtier de câblage. Ne retirez jamais le couvercle en présence de tension sur une des connexions d'alimentation du TriStar MPPT 600V.

Use a #2 Phillips screw driver to remove the four (4) screws that secure the wiring box cover as shown in figure 3-4 below.

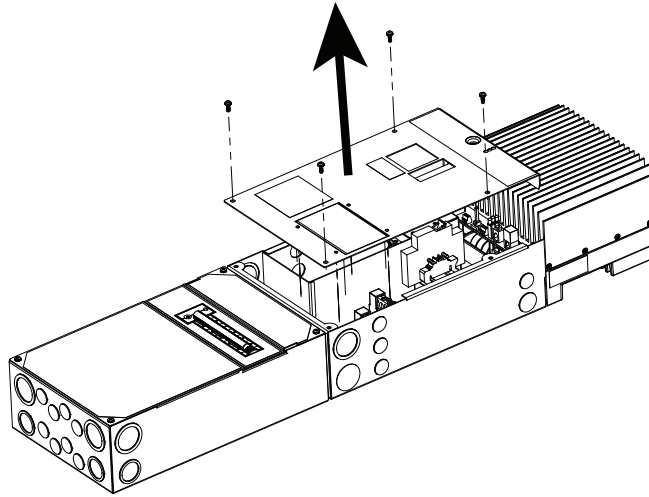


Figure 3-4. Remove the wiring box cover.

Step 2 - Remove the Wiring Divider

The wiring divider separates the solar high voltage wiring from the low voltage battery and communication circuits - see Figure 3-5. The divider is secured with only one screw.

1. Use a #2 Philips screw driver to remove the screw.
2. Lift and tilt the divider towards the bottom of the unit as shown in Figure 3-5.
3. Carefully move the GFPD power wires outside of the box.
4. Lift the divider out of the wiring box and set the divider and screw aside. The divider must be replaced in a later step.

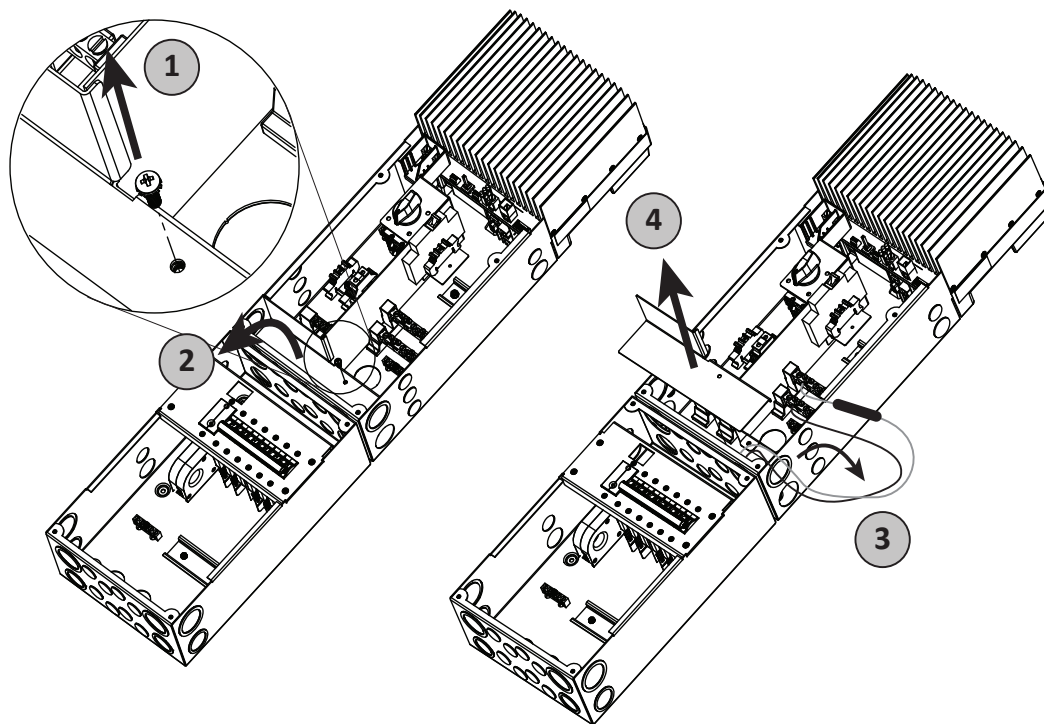


Figure 3-5. Remove the Wiring Divider.

Step 3 - Remove the Knock-Outs

Plan the routing of each conductor that will connect to the TS-MPPT-600V-TR before removing any knock-outs. The 1/2" (M20) knock-outs are ideal for routing network cables, which must be placed in separate conduit.

Use a flat head screwdriver to remove the necessary knock-outs. A hammer may also be required to apply extra force. Refer to Section 3.2 for detailed knockout information.



WARNING: Shock Hazard

Always use bushings, connectors, clamp connectors, or wire glands in the knock-out openings to protect wiring from sharp edges.



PRUDENCE : Risque de décharge électrique

Utilisez toujours des bagues, des connecteurs, des raccords à collets ou des fouloirs dans les ouvertures afin de protéger le câblage des bords coupants.



WARNING: Shock Hazard

Never route network cables in the same conduit as the power conductors.



AVERTISSEMENT: Risque de décharge électrique

N'acheminez jamais les câbles réseau dans le même conduit que les conducteurs d'alimentation.

Step 4 - Mounting to a Vertical Surface

The mounting location is important to the performance and operating life of the controller. The environment must be dry and protected from water ingress. If required, the controller may be installed in a ventilated enclosure with sufficient air flow. Never install the TS-MPPT-600V-TR in a sealed enclosure. The controller may be mounted in an enclosure with sealed batteries, but never with vented/flooded batteries. Battery fumes from vented batteries will corrode and destroy the TS-MPPT-600V-TR circuits.



CAUTION: Risk of Burns

Install the TS-MPPT-600V-TR in a location that prevents casual contact. The TS-MPPT-600V-TR heatsink can become very hot during operation.



ATTENTION : Risque de brûlures

Installez le TS-MPPT-600V-TR dans un endroit qui empêche le contact occasionnel. Le dissipateur de chaleur TS-MPPT-600V-TR peut devenir très chaude pendant le fonctionnement.

1. Attach the mounting hanger to the bottom of the TS-MPPT-600V-TR with the M6 screw provided as shown in figure 3-6.
2. Place the TS-MPPT-600V-TR on a vertical surface protected from direct sun, high temperatures, and water. The TS-MPPT-600V-TR requires at least 6" (150 mm) of clearance above and below and at least 1" (25 mm) between the controller and adjacent walls for proper air flow as shown in figure 3-7 below.
3. Place a mark on the mounting surface at the top of the keyhole.
4. Remove the controller and drill a 3/32" (2.5 mm) hole at the drill mark.
5. Insert a #10 screw (included) into the top pilot hole. Do not tighten the screw completely. Leave a 1/4" (6 mm) gap between the mounting surface and screw head.
6. Carefully align the keyhole on the TS-MPPT-600V-TR with the screw head. Slide the TS-MPPT-600V-TR down over the keyhole.

Check for vertical plumb with a level.

7. Mark four (4) mounting hole locations in the wiring box, and two (2) in the GFPD box, if applicable.
8. Remove the controller and drill 3/32" (2.5 mm) holes at the drill marks.
9. Carefully align the keyhole on the TS-MPPT-600V-TR with the screw head. Slide the TS-MPPT-600V-TR down over the keyhole. The pre-drilled pilot holes should align with the mounting holes in the wiring box.
10. Secure the controller with four (4), for DB model, #10 mounting screws.
11. Tighten the keyhole screw.

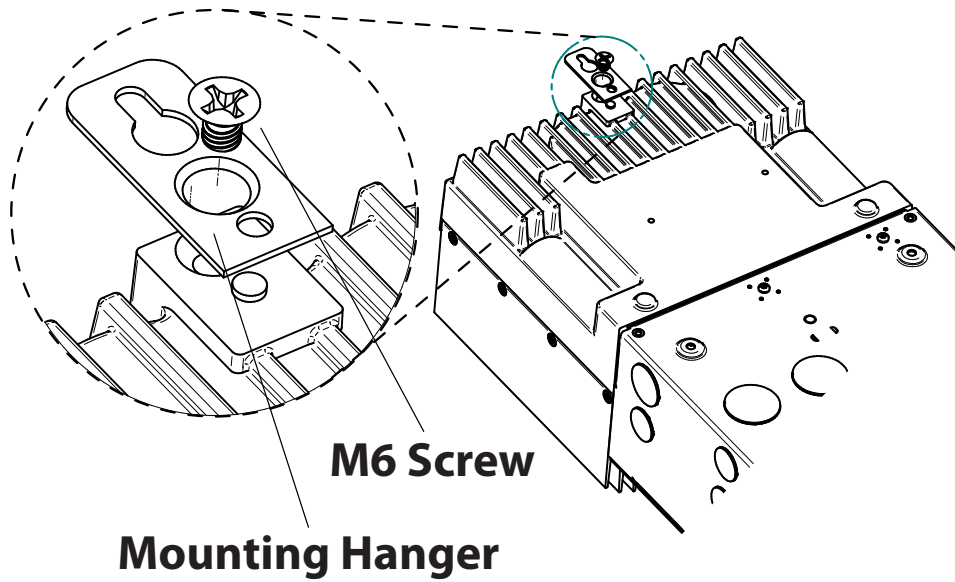


Figure 3-6. Attaching the mounting hanger

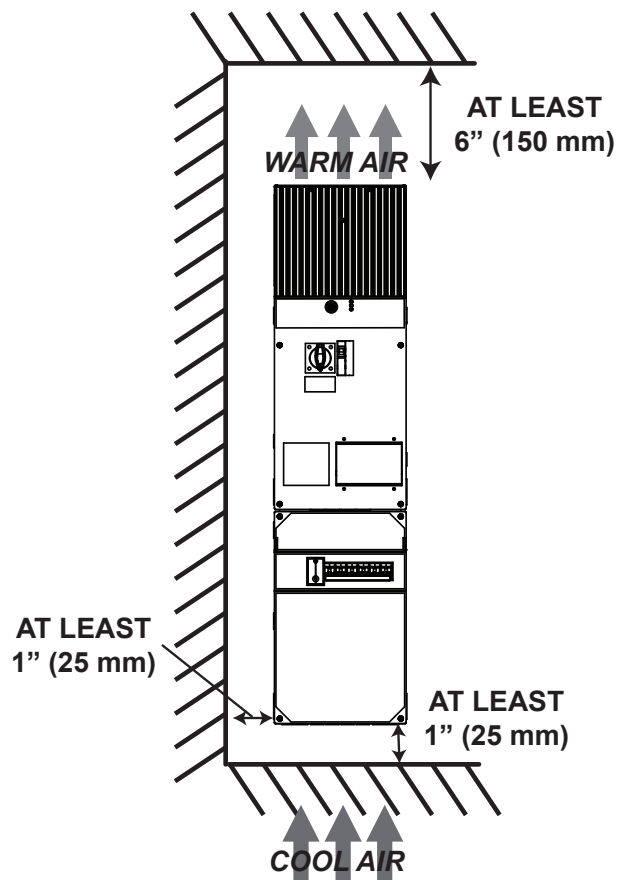


Figure 3-7. Allowing for passive cooling

Step 5 - Network Connections

Network connections allow the TS-MPPT-600V-TR to communicate with other controllers or computers. A network can be as simple as one controller and one PC, or as complex as dozens of controllers monitored via the internet. Review section 5.0 for more information about networking and the connection(s) required for your system.



WARNING: Shock Hazard

Only route network cables in the same conduit as the photovoltaic power conductors if all conductors are rated for 600V.



WARNING: Shock Hazard

Only use 300 volt or higher UL rated communication cable.



AVERTISSEMENT: Risque de décharge électrique

Seulement acheminez les câbles de réseau dans le même conduit que les conducteurs d'alimentation si tous les conducteurs sont évalués à 600 V.



AVERTISSEMENT : Risque de décharge électrique

Utilisez uniquement 300 volts ou supérieur UL câble de communication.

Connect the appropriate network cables to the TS-MPPT-600V-TR at this time. Access to the network ports is easier before the battery power cables are attached. The ports are located inside the conduit wiring box on the lower circuit board as shown in figure 3-8.

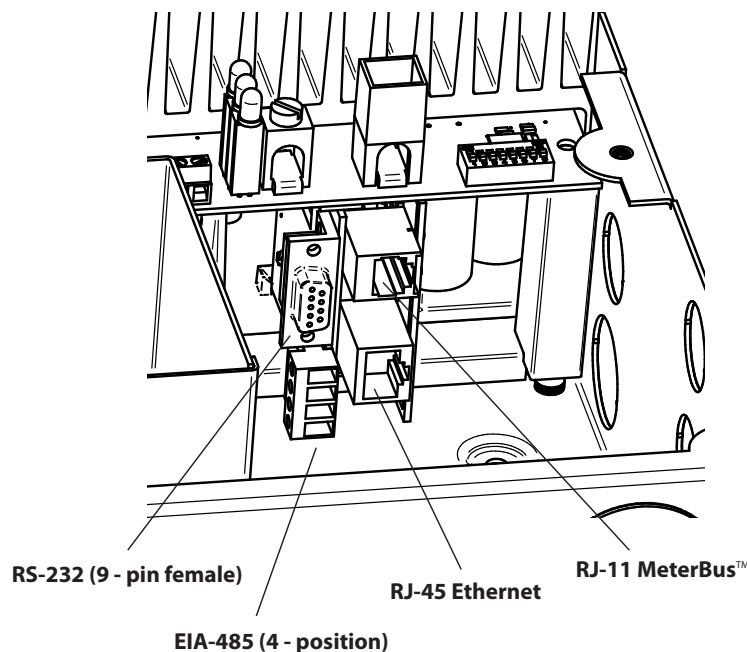


Figure 3-8. TS-MPPT-600V-TR network port locations

EIA-485 Connection

The four (4) position EIA-485 connector on the TriStar MPPT must be removed to access the terminal screws. Remove the socket connector by firmly grasping the connector body and pulling away from the circuit board as shown in figure 3-9.

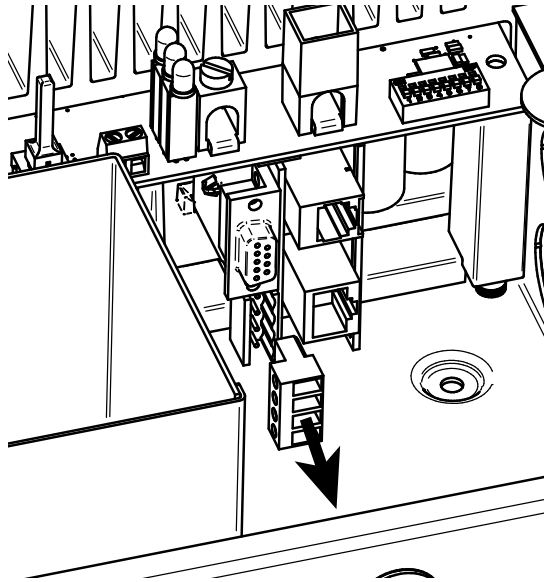


Figure 3-9. Removing the EIA-485 socket connector

RS-232 Connection

The serial RS-232 port is a standard 9-pin (DB9) female connector. A low-profile serial connector is recommended to save room in the wiring box.



NOTE:

The RS-232 and EIA-485 ports share hardware. Both ports cannot be used simultaneously.



REMARQUE :

Les ports RS-232 et EIA-485 partagent le matériel. Ils ne peuvent pas être utilisés simultanément.

Ethernet Connection

The RJ-45 Ethernet jack features two (2) indicator LEDs for connection status and network traffic. Use CAT-5 or CAT-5e twisted pair cable and RJ-45 plugs. If possible, pull the network cable through conduit before crimping on the RJ-45 connectors. If using pre-assembled cables, take care not to damage the plugs when the cables are pulled through conduit.

MeterBus™ Connection

MeterBus™ networks use standard 4-wire or 6-wire RJ-11 telephone cables. If possible, pull the telephone cable through conduit before crimping on the RJ-11 connectors. If using pre-assembled cables, take care not to damage the plugs when the cables are pulled through conduit.

Step 6 - Power Connections



NOTE:

To comply with the NEC, the TS-MPPT-600V-TR must be installed using wiring methods in accordance with the latest edition of the National Electric Code, NFPA 70.



REMARQUE :

Pour la conformité CNE, le TS-MPPT-600V-TR doit être installé selon des méthodes de câblage conformes à la dernière édition du Code électrique national, NFPA 70.

Wire Size

The four large power terminals are sized for 14 - 2 AWG (2.5 - 33.6 mm²) wire.* The terminals are rated for copper and aluminum conductors.** Use only UL-listed Class B 300 Volt stranded wire for battery connections. Good system design generally requires large conductor wires for the solar and battery connections that limit voltage drop losses to 2% or less. The wire tables in the appendix on pages 77-80 provide wire sizing information for connecting the solar array and battery bank to the TS-MPPT-600V-TR with a maximum of 2% voltage drop.

Minimum Wire Size (Field Wiring Connections Only)

The NEC requires that the wires carrying the system current never exceed 80% of the conductor's current rating. Table 3.2 below provides the minimum size of copper wire for battery output connections allowed by NEC for both TS-MPPT-600V-TR models when the output current equals the full nameplate rating. Wire types rated for 75°C and 90°C are included.

* The TS-MPPT-60-600V-48-DB-TR comes pre-wired with #6 AWG copper wire. If replacement is required, do not exceed #6 AWG wire.

** The TS-MPPT-60-600V-48-DB-TR comes pre-wired with #6 AWG copper wire. If replacement is required, use only copper conductors.

Wire Type	75°C Wire	90°C Wire
Copper	4 AWG (21 mm ²)	6 AWG (13 mm ²)
Aluminum	2 AWG (34 mm ²)	4 AWG (21 mm ²)

Table 3-2 Minimum Output Wire Sizes

Over-Current Protection and Disconnects



WARNING: Shock Hazard

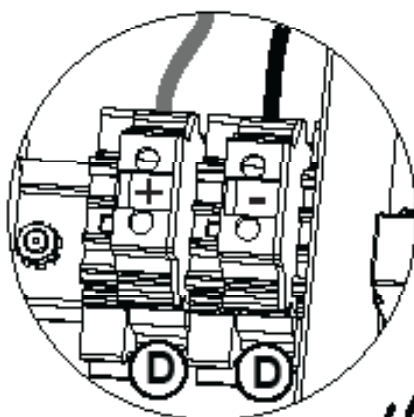
Fuses, circuit breakers, and disconnect switches should never open grounded system conductors. Only GFDI devices are permitted to disconnect grounded conductors.



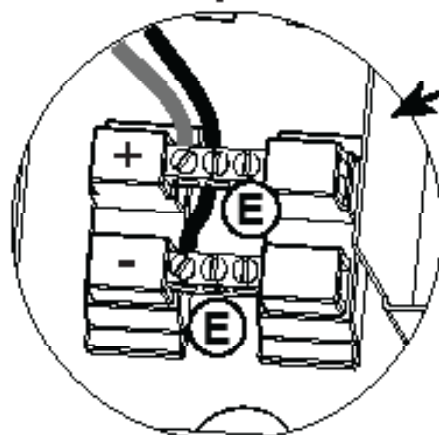
AVERTISSEMENT : Risque de décharge électrique

Les fusibles, coupe-circuits et interrupteurs ne doivent jamais ouvrir les conducteurs du système mis à la terre. Seuls les dispositifs GFDI sont autorisés à déconnecter les conducteurs reliés mis à la terre.

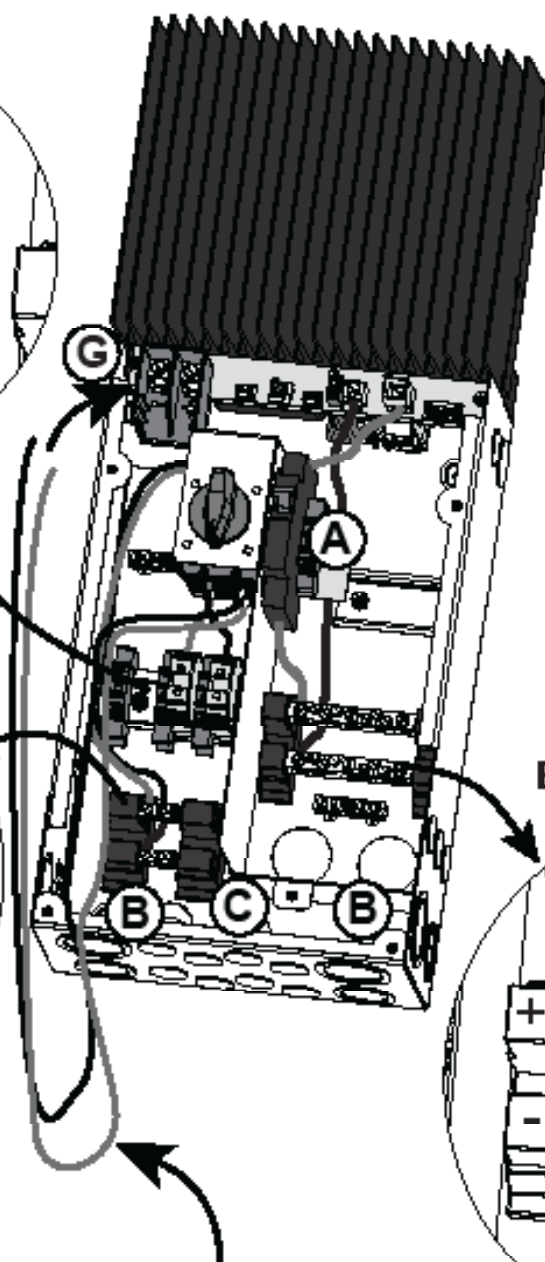
**To Grid-tie Inverter
Solar Input**



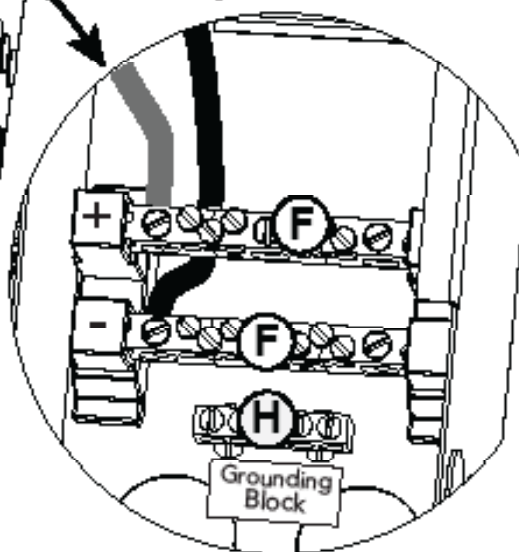
**Solar Array
Input**



Up to 2 Strings



**48 Volt
Battery Termination**



**Loose Leads for
Termination at a GFPD,
or cut to length, and
connected at the Controller
Solar +/- Terminals (Step G)**

Figure 3-10. Power Connections - TR Box Only

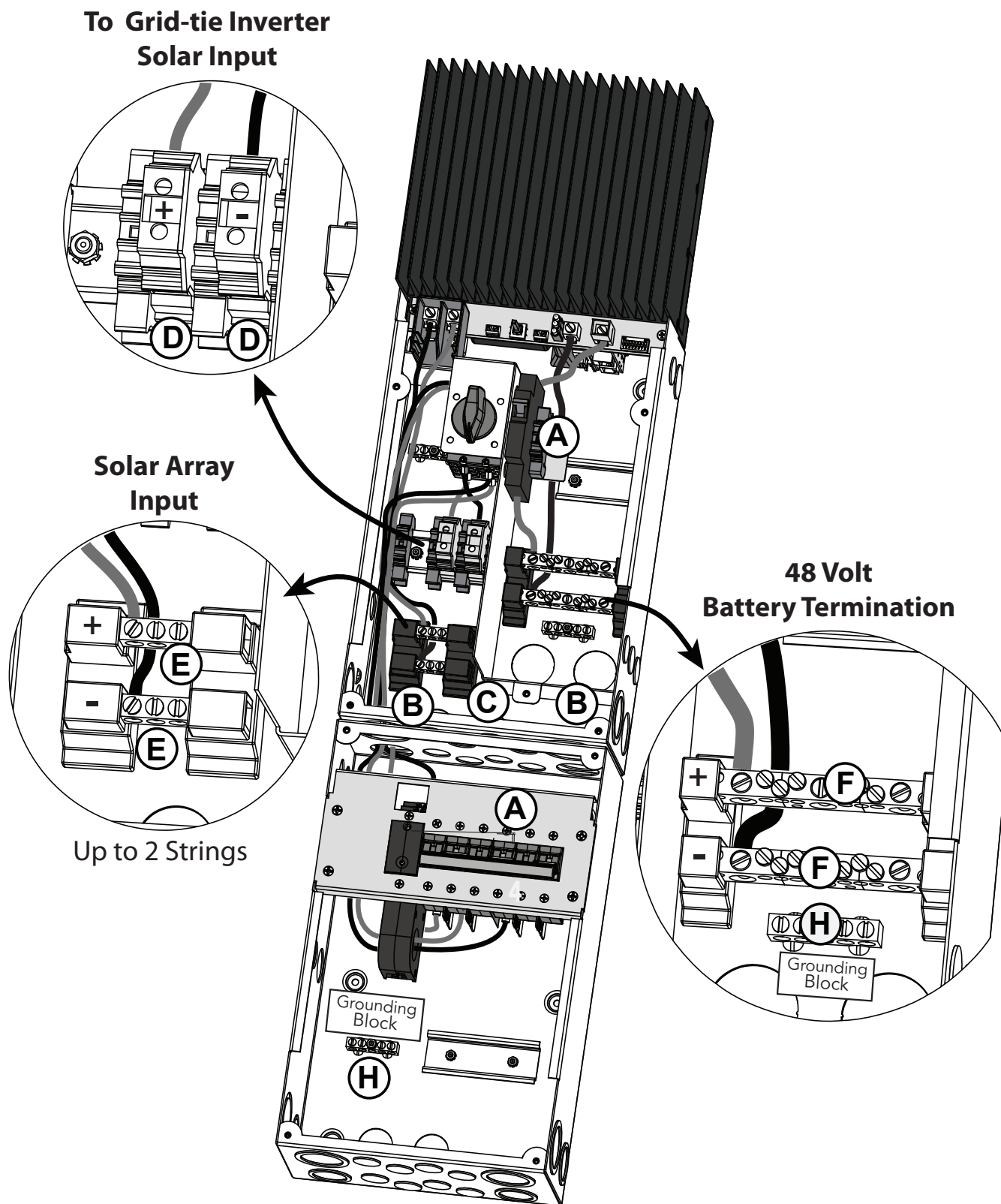


Figure 3-11. Power Connections - with GFPD Box

Connect the Power Wires



WARNING: Shock Hazard

The solar PV array can produce open-circuit voltages in excess of 500 Vdc when in sunlight. Verify that the solar input breaker or disconnect has been opened (disconnected) before installing the system wires.



AVERTISSEMENT : Risque de décharge électrique

Le réseau PV solaire peut produire des tensions de circuit ouvert supérieures à 500 V cc à la lumière du soleil. Vérifiez que le coupe-circuit ou l'interrupteur d'entrée solaire a été ouvert (déconnexion) avant d'installer les câbles du système.

Using the following steps, connect the power conductors corresponding to the lettered references shown in Figures 3-10 and 3-11 on pages 28-29:

NOTE: Refer to GFPD-600V manual for all product details and specifications.

- A. Open the main solar and battery disconnects, and GFPD breaker (down). Open all solar disconnect switches and battery breakers / switches before connecting the power wires to the controller.
- B. Pull the PV and battery wires into the TS-MPPT-600V-TR. The Remote Temperature Sensor (RTS) and Battery Sense wires can be routed inside conduit along with the battery power conductors if required. The RTS and Battery Sense wires CANNOT be routed in the same conduit with the high voltage solar conductors. It is easier to pull the RTS and Sense wires before the power cables.
- C. Only route high voltage solar circuit conductors in the high voltage wiring zone and low voltage battery and network conductors within the low voltage zone. Refer to section 3.2 for more information.



WARNING: Risk of Damage

The grid-tie inverter should be OFF during the next step. Be very certain that the grid-tie connections are made with correct polarity.



AVERTISSEMENT : Risque d'endommagement

La grille-cravate inverter devrait être OFF au cours de cette étape. Être très certain que les connexions réseau sont faites en respectant la polarité.

- D. Connect the grid-tie inverter (+) and (-) wires to the solar (+) and (-) output terminals going to the grid-tie inverter solar input.



WARNING: Risk of Damage

Be very certain that the solar connections are made with correct polarity. Turn on the solar array breaker / disconnect and measure the voltage on the open wires BEFORE connecting to the TS-MPPT-600V-TR. Disconnect the solar breaker/disconnect before wiring to the controller.



AVERTISSEMENT : Risque d'endommagement

Assurez-vous que les connexions solaire sont effectuée avec la polarité correcte. Activez le coupe-circuit / interrupteur de réseau solaire et mesure la tension sur les câbles ouverts AVANT la connexion au TS-MPPT-600V-TR. Déconnectez le coupe-circuit/interrupteur solaire avant le câblage sur le contrôleur.

E. Connect one or two sets of (+) and (-) solar array wires to the (+) and (-) solar array input terminal blocks.



WARNING: Risk of Damage

*Be very certain that the battery connection is made with correct polarity. Turn on the battery breaker/disconnect and measure the voltage on the open battery wires **BEFORE** connecting to the TS-MPPT-600V-TR. Disconnect the battery breaker/disconnect before wiring to the controller.*



AVERTISSEMENT : Risque d'endommagement

*Assurez-vous que la connexion à la batterie est effectuée avec la polarité correcte. Activez le coupe-circuit/interrupteur de la batterie et mesure la tension sur les câbles ouverts **AVANT** la connexion au TS-MPPT-600V-TR. Déconnectez le coupe-circuit/interrupteur de la batterie avant le câblage sur le contrôleur.*

CONNECT WIRES TO (+) AND (-) BATTERY BANK POSTS (not shown).

F. Extend and connect the (+) and (-) battery wires to the (+) and (-) battery terminals on the battery termination blocks of the TS-MPPT-600V-TR.

G. The TS-MPPT-600V-TR (option without GFPD) is shipped with unconnected transfer switch solar battery charging wires. As shown in Figure 3-10 on page 28, connect these (+) and (-) wires to either the controller's (+) and (-) solar terminal lugs, or route through a GFPD-600V, and then connect the GFPD return wires to the controller's (+) and (-) solar terminal lugs.

H. Use copper wire to connect all unit grounding terminal blocks, equipment cases, battery (-) and any other metallic system components e.g. panel frames, wind turbine, to earth ground. Refer to Step 10 - Grounding and Ground-Fault Interruption for more information.

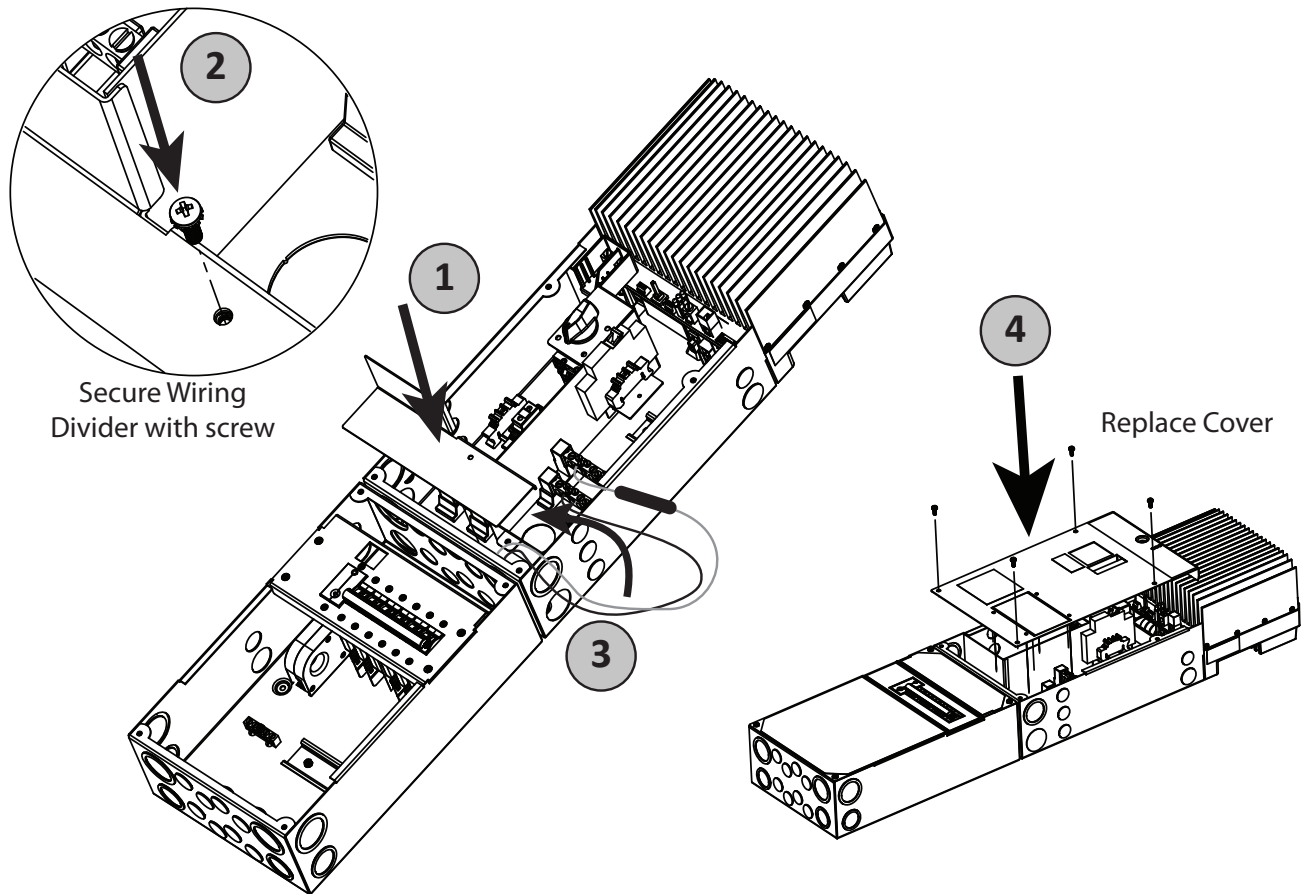


Figure 3-12. Replacing Wiring Divider and Covers

Replace the wiring divider, and secure with the screw, as shown in Steps 1-2 in Figure 3-12 above. Carefully re-position the GFPD power wires as shown in Step 2. Replace the box covers, and secure each with four (4) screws, as shown in Step 4 above.

Step 7 - Remote Temperature Sensor

The included Remote Temperature Sensor (RTS) is recommended for effective temperature compensated charging. Connect the RTS to the 2-position terminal located between the pushbutton and the LEDs (see figure 2-1). The RTS is supplied with 33 ft (10 m) of 22 AWG (0.34 mm²) cable. There is no polarity, so either wire (+ or -) can be connected to either screw terminal. The RTS cable may be pulled through conduit along with the power wires. Tighten the connector screws to 5 in-lb (0.56 Nm) of torque. Separate installation instructions are provided inside the RTS bag.

**CAUTION:**

The TS-MPPT-600V-TR will not temperature compensate charging parameters if the RTS is not used.

**CAUTION: Equipment Damage**

Never place the temperature sensor inside a battery cell. Both the RTS and the battery will be damaged.

**NOTE:**

The RTS cable may be shortened if the full length is not needed. Be sure to reinstall the ferrite choke on the end of the RTS if a length of cable is removed. This choke ensures compliance with electromagnetic emissions standards.

**PRUDENCE :**

Le TS-MPPT-600V-TR ne compense pas la température des paramètres de charges si le RTS n'est pas utilisé.

**PRUDENCE : Endommagement de l'équipement**

Ne placez jamais la sonde de température dans un élément de batterie. Le RTS et la batterie seraient endommagés.

**REMARQUE :**

Le câble de RTS peut être raccourci si la totalité de la longueur n'est pas nécessaire. Assurez-vous de réinstaller la bobine en ferrite sur l'extrémité du RTS si une longueur de câble est enlevée. Cette bobine assure la conformité avec les normes d'émissions électromagnétiques.

Step 8 - Battery Voltage Sense

The voltage at the battery connection on the TS-MPPT-600V-TR may differ slightly from the voltage directly at the battery bank terminals due to connection and cable resistance. The *Battery Voltage Sense* connection enables the TS-MPPT-600V-TR to measure the battery terminal voltage precisely with small gauge wires that carry very little current, and thus have no voltage drop. Both battery voltage sense wires are connected to the TriStar at the 2-position terminal located between the push-button and the positive (+) terminal lug (see figure 2-1).

A battery voltage sense connection is not required to operate your TS-MPPT-600V-TR controller, but it is recommended for best performance. If a TriStar meter will be added to the controller, the battery voltage sense will ensure that the voltage and diagnostic displays are very accurate.

The voltage sense wires should be cut to length as required to connect the battery to the voltage sense terminal. The wire size can range from 16 to 24 AWG (1.0 to 0.25 mm²). A twisted pair cable is recommended but not required. Use UL rated 300 Volt conductors. The voltage sense wires may be pulled through conduit with the power conductors. Tighten the connector screws to 5 in-lb (0.56 Nm) of torque.

The maximum length allowed for each battery voltage sense wire is 98 ft (30 m).

Be careful to connect the battery positive (+) terminal to the voltage sense positive (+) terminal. No damage will occur if the polarity is reversed, but the controller cannot read a reversed sense voltage. Connecting the voltage sense wires to the RTS terminal will cause an alarm.

If a TriStar meter is installed, check the "TriStar Settings" to confirm the Voltage Sense and the RTS (if installed) are both present and detected by the controller. MSView™ PC software can also be used to confirm the voltage sense is working correctly.

Step 9 - Adjust Settings Switches

Switch 1: Future Use

Select the charging source that will be connected to the TS-MPPT-600V-TR.

Mode	Switch 1
Solar Charging	OFF
Future Use	ON

Switch 2: Not Used (OFF)

Switch 3: Charging Mode

Charging Mode	Switch 3
Normal 48V	OFF
Custom Multiplier*	ON

* Allows for nominal charging voltages of 24, 36, or 60V. Battery compatibility must be verified.

Switches 4, 5, & 6: Battery Charging Settings

It is important to select the battery type that matches the system battery to ensure proper charging and long battery life. Refer to the specifications provided by the battery manufacturer and choose a setting that best fits the recommended charging profile.

Settings Switches 4 - 5 - 6	Battery Type	Absorp. Stage (Volts)	Float Stage (Volts)	Equalize Stage (Volts)	Equalize Interval (Days)
off-off-off	1 - Gel	56.00	54.80		
off-off-on	2 - Sealed*	56.60	54.80	57.60	28
off-on-off	3 - Sealed*	57.20	54.80	58.40	28
off-on-on	4 - AGM/Flooded	57.60	54.80	60.40	28
on-off-off	5 - Flooded	58.40	54.00	61.20	28
on-off-on	6 - Flooded	58.80	54.00	61.60	28
on-on-off	7 - L-16	61.60	53.60	64.00	14
on-on-on	8 - Custom	Custom	Custom	Custom	Custom

* "Sealed" battery type includes gel and AGM batteries

All settings are for 48 volt nominal systems. Descriptions of battery type and stages are provided below. See section 4.2 for full details.

Battery Type - The most common battery type associated with the specified charging settings.

Absorption Stage - This stage limits input current so that the Absorption voltage is maintained. As the battery becomes more charged, the charging current continues to taper down until the battery is fully charged.

Float Stage - When the battery is fully charged, the charging voltage will be reduced to the Float voltage setting.

Equalize Stage - During an equalization cycle, the charging voltage will be held constant at the specified voltage setting.

Equalize Interval - The number of days between equalization charges when the controller is configured for automatic equalizations (settings switch 7).

Switch 7: Battery Equalization

Choose between manual and automatic battery equalization charging. In the manual equalization setting, an equalization will only occur when manually started with the pushbutton or when requested from the equalize menu on the TriStar meter. Automatic equalization will occur according to the battery program specified by settings switches 4, 5, & 6 in the previous step.

In both settings (auto and manual), the push-button can be used to start and stop battery equalization. If the selected battery charging setting does not have an equalization stage, an equalization will never occur, even if requested manually.

Equalize	Switch 7
manual	OFF
automatic	ON

Switch 8: Ethernet Security

The Ethernet Security switch enables or disables configuration of the TS-MPPT-600V-TR settings through the Ethernet connection. When switch 8 is set to *disabled*, write commands to the TS-MPPT-600V-TR custom memory are not allowed through the Ethernet connection. This safety feature will prevent unintended changes to custom settings, but it is not a substitute for proper network security.

Configuration via TCP/IP	Switch 8
disabled	OFF
enabled	ON



NOTE:

Adjustment of network settings and custom set-points is always enabled via the RS-232 and EIA-485 connections. The Ethernet Security switch only enables/disables remote configuration via TCP/IP.



CAUTION: Risk of Tampering

The Ethernet Security settings switch does not block write commands to devices bridged via EIA-485.



REMARQUE :

Le réglage des paramètres de réseau et des points de consignes personnalisés est toujours activé par les connexions RS-232 et EIA-485. Le contacteur de sécurité Ethernet n'active/désactive que la configuration à distance par TCP/IP.



PRUDENCE : Risque de tentative d'altération

Le contacteur des paramètres de sécurité Ethernet ne bloque pas les commandes d'écriture sur les dispositifs reliés par EIA-485.

Step 10 - Grounding and Ground-Fault Interruption



WARNING:

The TS-MPPT-600V-TR is not provided with a GFDI device. This charge controller must be used with an external GFDI device as required by the Article 690 of the U.S. National Electrical Code for the installation location.



NOTE:

Conductors identified by the color combination green/yellow shall only be used for earthing conductors.



AVERTISSEMENT :

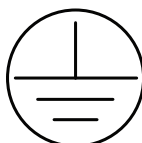
Le TS-MPPT-600V-TR n'est pas fourni avec un dispositif GFDI. Ce contrôleur de charge doit être utilisé avec un dispositif GFDI externe tel que requis par codes / règlements locaux .

Use a copper wire to connect the grounding terminal in the wiring box to earth ground. Per NEC 690.45 and NEC Table 250.122, the minimum size for copper grounding wire is:

(1) TriStar MPPT 600V unit	60A	10 AWG (8 mm ²)
----------------------------	-----	------------------------------

Also follow any additional local grounding code / regulations that may apply.

The grounding terminal is identified by the ground symbol adjacent to the terminal and shown below:



Do not connect the system negative conductor to this terminal. NEC requires the use of an external ground fault protection device (GFPD). The TS-MPPT-600V-TR-GFPD affords this protection, and installation is detailed in the GFPD-600V product manual. In traditional GFDI devices, the system electrical negative should be bonded through a GFDI to earth ground at one (and only one) location. The grounding point may be located in the solar circuit or the battery circuit.



WARNING: Risk of Fire

DO NOT bond system electrical negative to earth ground at the controller. Per NEC requirements, system negative must be bonded to earth ground through a GFPD at only one point.



AVERTISSEMENT : Risque d'incendie

NE LIEZ PAS le côté négatif du système à la mise à la terre au niveau du contrôleur. Selon les exigences du CNE, le côté négatif du système doit être mis à la terre par un GFPD à un seul point.

Step 11 - Power-Up



WARNING: Risk of Damage

Connecting the solar array to the battery terminal will permanently damage the TS-MPPT-600V-TR.



WARNING: Risk of Damage

Connecting the solar array or battery connection with reverse polarity will permanently damage the TS-MPPT-600V-TR.



AVERTISSEMENT: Risque d'endommagement

La connexion du réseau solaire sur la borne de la batterie endommagera le TS-MPPT-600V-TR de façon permanente.



AVERTISSEMENT: Risque d'endommagement

La connexion du réseau solaire ou la connexion de la batterie avec une polarité inversée endommagera le TS-MPPT-600V-TR de façon permanente.

- Confirm that the solar and battery polarities are correct.
- Note that a battery must be connected to the TS-MPPT-600V-TR to start and operate the controller. The controller will not operate only from solar input.
- Close the battery disconnect switch first. Observe that the LEDs indicate a successful start-up. (LEDs blink Green - Yellow - Red for one cycle)
- Close (up position) the GFPD ganged breakers, and verify that the green status light is ON before continuing.
- Close the solar disconnect switch. If the solar array is in full sunlight, the TS-MPPT-600V-TR will begin charging. If an optional TriStar Meter is installed, charging current will be reported along with charging state.

4.0 Operation

The TS-MPPT-600V-TR modes are controlled by a manual transfer switch. After installation has been completed, there are few operator tasks to perform. However, the operator should be familiar with the operation and care of the TS-MPPT-600V-TR as described in this section.

4.1 Using the Transfer Switch

The transfer switch allows the user to switch the PV array between the grid-tie inverter and the TriStar MPPT charge controller. The two positions are illustrated in Figure 4.1 below. Grid-tie operation is engaged in the horizontal positions; battery charging is enabled in the vertical positions. In the event of a power outage, move the transfer switch position from “Grid Sell” to “Battery Backup”. This will redirect the solar array energy from the Grid-tie Inverter to the charge controller, allowing the backup battery to receive charging current during the outage. When the AC grid is restored, move the transfer switch back to “Grid Sell” position to resume sell-back of your solar array energy.

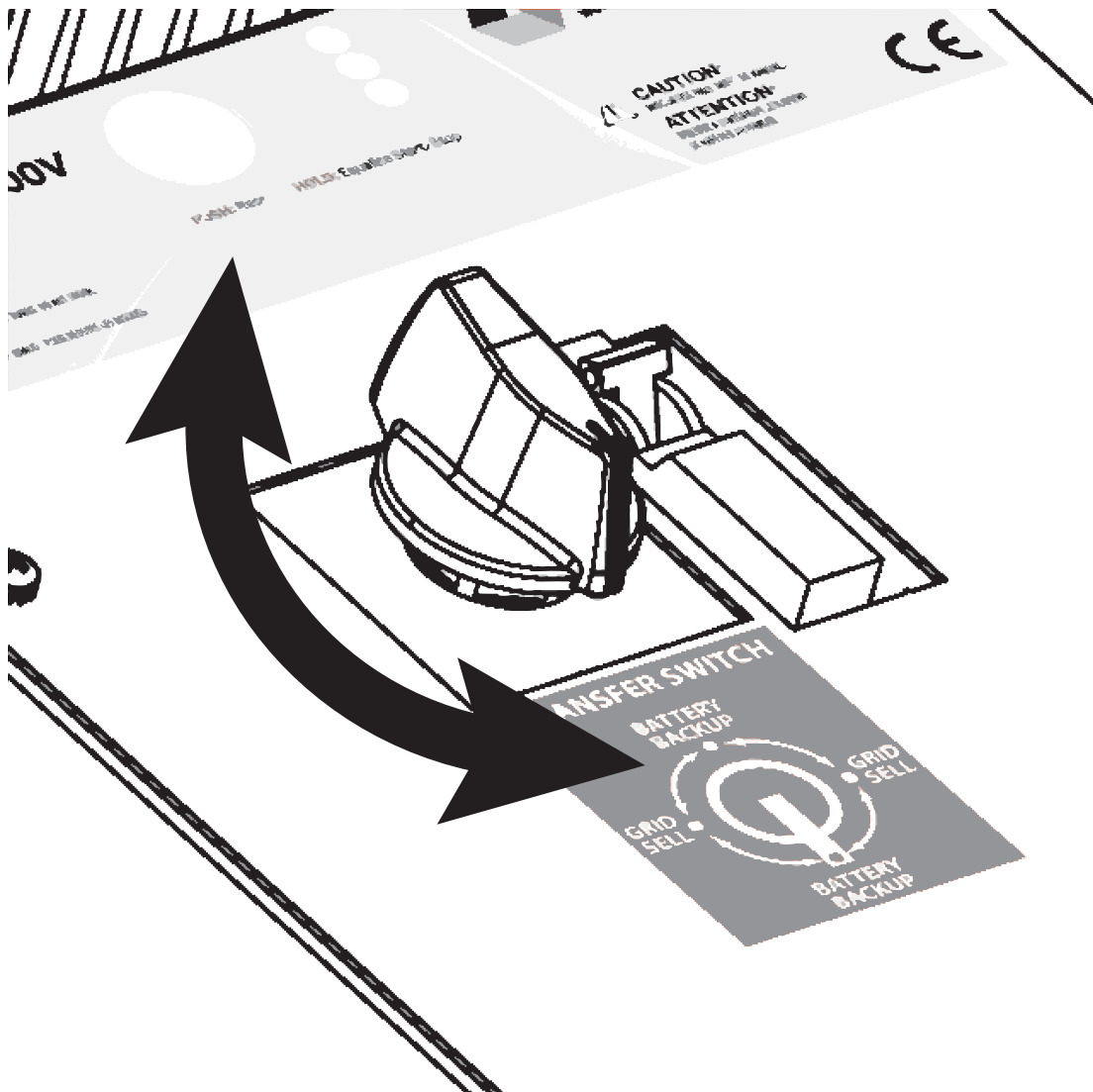


Figure 4-1. TS-MPPT-600V-TR Switch Positions

4.2 TrakStar™ MPPT Technology

The TS-MPPT-600V-TR utilizes Morningstar's TrakStar™ Maximum Power Point Tracking (MPPT) technology to extract maximum power from high voltage solar arrays commonly used in grid-tie applications. The tracking algorithm is fully automatic and does not require user adjustment. TrakStar™ technology tracks an array's *maximum power point* as it varies with weather conditions, ensuring that maximum power is harvested throughout the course of the day.

Power Conversion

The power into the TS-MPPT-600V-TR is the same as the power out of the TS-MPPT-600V-TR. A system may have 5 amps of solar current flowing into the TS-MPPT-600V-TR and 50 amps of charge current flowing out to the battery. Since power is the product of voltage and current (Volts x Amps), the following is true*:

- (1) Power Into the TS-MPPT-600V-TR = Power Out of the TS-MPPT-600V-TR
- (2) Volts In x Amps In = Volts Out x Amps Out

* assuming 100% efficiency -- wiring and conversion losses neglected.

If the solar module's *maximum power voltage* (V_{mp}) is greater than the battery voltage, it follows that the battery current must be proportionally greater than the solar input current so that input and output power are balanced. The greater the difference between the V_{mp} and battery voltage, the greater the current "boost". Current boost can be substantial in systems where the solar array is of a higher nominal voltage than the battery as described in the next section.

4.3 Battery Charging Information

4-Stage Charging

The TS-MPPT-600V-TR has a 4-stage battery charging algorithm for rapid, efficient, and safe battery charging. Figure 4-0 shows the sequence of the stages.

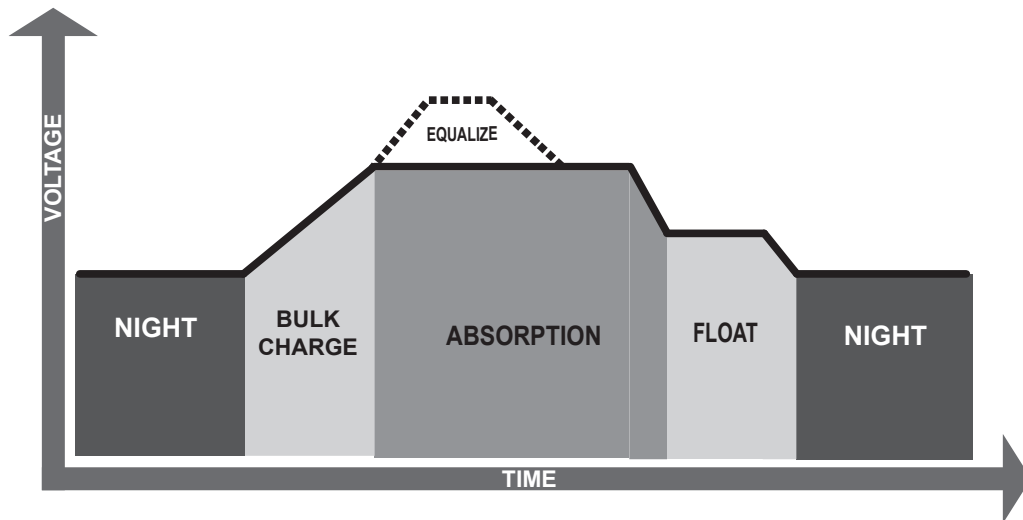


Figure 4-2. TriStar MPPT Charging Algorithm

Bulk Charge Stage

During Bulk charging, the battery is not at 100% state of charge and battery voltage has not yet charged to the Absorption voltage set-point. The controller will deliver 100% of available solar power to recharge the battery.

Absorption Stage

When the battery has recharged to the Absorption voltage set-point, constant-voltage regulation is used to maintain battery voltage at the Absorption set-point. This prevents heating and excessive battery gassing. The battery is allowed to come to full state of charge at the Absorption voltage set-point. The green SOC LED will blink once per second during Absorption charging.

The battery must remain in the Absorption charging stage for a cumulative 120 - 150 minutes, depending on battery type, before transition to the Float stage will occur. However, Absorption time will be extended by 30 minutes if the battery discharges below 50 Volts the previous night.

The Absorption set-point is temperature compensated if the RTS is connected.

Float Stage

After the battery is fully charged in the Absorption stage, the TS-MPPT-600V-TR reduces the battery voltage to the Float voltage set-point. When the battery is fully recharged, there can be no more chemical reactions and all the charging current is turned into heat and gassing. The float stage provides a very low rate of maintenance charging while reducing the heating and gassing of a fully charged battery. The purpose of float is to protect the battery from long-term over-charge. The green SOC LED will blink once every two (2) seconds during Float charging.

Once in Float stage, loads can continue to draw power from the battery. In the event that the system load(s) exceed the solar charge current, the controller will no longer be able to maintain the battery at the Float set-point. Should the battery voltage remain below the Float set-point for a cumulative 60 minute period, the controller will exit Float stage and return to Bulk charging.

The Float set-point is temperature compensated if the RTS is connected.

Equalize Stage



WARNING: Risk of Explosion

Equalizing vented batteries produces explosive gases. The battery bank must be properly ventilated.



CAUTION: Equipment Damage

Equalization increases the battery voltage to levels that may damage sensitive DC loads. Verify all system loads are rated for the temperature compensated Equalize voltage before beginning an Equalization charge.



CAUTION: Equipment Damage

Excessive overcharging and gassing too vigorously can damage the battery plates and cause shedding of active material from the plates. An equalization that is too high or for too long can be damaging. Review the requirements for the particular battery being used in your system.



AVERTISSEMENT : Risque d'explosion

Les batteries à évent et compensation produisent des gaz explosifs. Le groupe de batteries doit être correctement ventilé.



PRUDENCE : Endommagement de l'équipement

La compensation augmente la tension des batteries à des niveaux pouvant endommager les charges sensibles en CC. Vérifiez que toutes les charges du système sont conçues pour la tension de compensation par température avant de commencer une charge de compensation.



PRUDENCE : Endommagement de l'équipement

Une surcharge excessive et un dégagement gazeux trop vigoureux peuvent endommager les plaques de batteries et provoquer l'élimination du matériau actif des plaques. Une compensation trop élevée ou trop longue peut provoquer des dégâts. Examinez les exigences pour la batterie particulière utilisée dans votre système.

Certain battery types benefit from a periodic boost charge to stir the electrolyte, level the cell voltages, and complete the chemical reactions. Equalize charging raises the battery voltage above the standard absorption voltage so that the electrolyte gasses. The green SOC LED will blink rapidly two (2) times per second during equalization charging. The duration of the equalize charge is determined by the selected battery type. See table 4-1 in this section for more details. The *Equalization Time* is defined as time spent at the equalize set-point. If there is insufficient charge current to reach the equalization voltage, the equalization will terminate after an additional 60 minutes to avoid over gassing or heating the battery. If the battery requires more time in equalization, an equalize can be requested using the TriStar Meter or push-button to continue for one or more additional equalization cycles.

The Equalize set-point is temperature compensated if the RTS is connected.

When to Equalize

The ideal frequency of equalizations depends on the battery type (lead-calcium, lead-antimony, etc.), the depth of discharging, battery age, temperature, and other factors. One very broad guide is to equalize flooded batteries every 1 to 3 months or every 5 to 10 deep discharges. Some batteries, such as the L-16 group, will need more frequent equalizations.

The difference between the highest cell and lowest cell in a battery can also indicate the need for an equalization. Either the specific gravity or the cell voltage can be measured. The battery manufacturer can recommend the specific gravity or voltage values for your particular battery.

Why Equalize?

Routine equalization cycles are often vital to the performance and life of a battery - particularly in a solar system. During battery discharge, sulfuric acid is consumed and soft lead sulfate crystals form on the plates. If the battery remains in a partially discharged condition, the soft crystals will turn into hard crystals over time. This process, called "lead sulfation," causes the crystals to become harder over time and more difficult to convert back to soft active materials.

Sulfation from chronic undercharging of the battery is the leading cause of battery failures in solar systems. In addition to reducing the battery capacity, sulfate build-up is the most common cause of buckling plates and cracked grids. Deep cycle batteries are particularly susceptible to lead sulfation.

Normal charging of the battery can convert the sulfate back to the soft active material if the battery is fully recharged. However, a solar battery is seldom completely recharged, so the soft lead sulfate crystals harden over a period of time. Only a long controlled overcharge, or equalization, at a higher voltage can reverse the hardening of sulfate crystals.

Preparation for Equalization

First, confirm that all of the system loads are rated for the equalization voltage. Consider that at 0°C (32°F) the equalization voltage will reach 67.00 Volts for L-16 batteries with a temperature sensor installed. Disconnect any loads at risk of damage due to the high input voltage.

If Hydrocaps are used, be sure to remove them before starting an equalization. Replace the Hydrocaps with standard battery cell caps. The Hydrocaps can get very hot during an equalization. Also, if Hydrocaps are used, the equalization should be set for manual only (DIP switch #7 is Off).

After the equalization is finished, add distilled water to each cell to replace gassing losses. Check that the battery plates are covered.

Equalize a Sealed Battery?

The *Battery Charging Settings* table (see table 4-1 in this section) shows one sealed battery setting with an Equalization cycle. This is only a 0.4 Volt boost cycle to level individual cells. This is not an equalization, and will not vent gas from sealed batteries that require up to 57.60 V charging (48 V battery). Many VRLA batteries, including AGM and gel, have charging requirements up to 57.6 V (48 V battery). This “boost” charge for sealed cells can be disabled by setting the equalize setting switch to manual if required.

Battery Charging Settings

The details of the TS-MPPT-600V-TR battery charging settings are shown in tables 4-1 and 4-2 below. All voltage settings listed are for nominal 48 Volt battery banks.

Settings Switches 4 - 5 - 6	Battery Type	Absorp. Stage (Volts)	Float Stage (Volts)	Equalize Stage (Volts)	Absorp. Time (Minutes)	Equalize Time (Minutes)	Equalize Interval (Days)
off-off-off	1 - Gel	56.00	54.80		150		
off-off-on	2 - Sealed*	56.60	54.80	57.60	150	60	28
off-on-off	3 - Sealed*	57.20	54.80	58.40	150	60	28
off-on-on	4 - AGM/Flooded	57.60	54.80	60.40	180	120	28
on-off-off	5 - Flooded	58.40	54.00	61.20	180	120	28
on-off-on	6 - Flooded	58.80	54.00	61.60	180	180	28
on-on-off	7 - L-16	61.60	53.60	64.00	180	180	14
on-on-on	8 - Custom	Custom	Custom	Custom	Custom	Custom	Custom

* "Sealed" battery type includes gel and AGM batteries

Table 4-1. Battery charging settings for each selectable battery type

Shared Settings	Value	Units
Absorption Extension Voltage	50.00	Volts
Absorption Extension Time	Absorption Time + 30	minutes
Float Exit Time-out	30	minutes
Float Cancel Voltage	46.00	Volts
Equalize Time-out	Equalize Time + 60	minutes
Temperature Compensation Coefficient*	- 5	millivolts / °C / cell

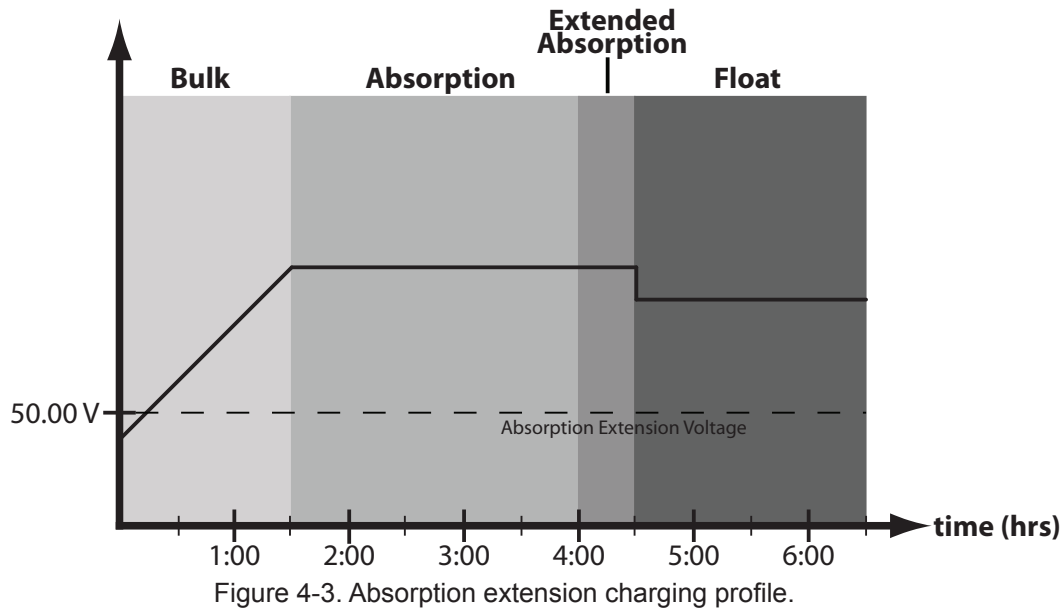
* 25°C reference

Table 4-2. Battery settings that are shared between all battery types

The TS-MPPT-600V-TR provides seven (7) standard battery charging settings that are selected with the settings switches (see Step 9 in the Installation Section). These standard charging settings are suitable for lead-acid batteries ranging from sealed (gel, AGM, maintenance-free) to Flooded and L-16 cells. In addition, an 8th charging setting provides for custom set-points using MSView™ PC software. Table 4-1 above summarizes the major parameters of the standard charging settings.

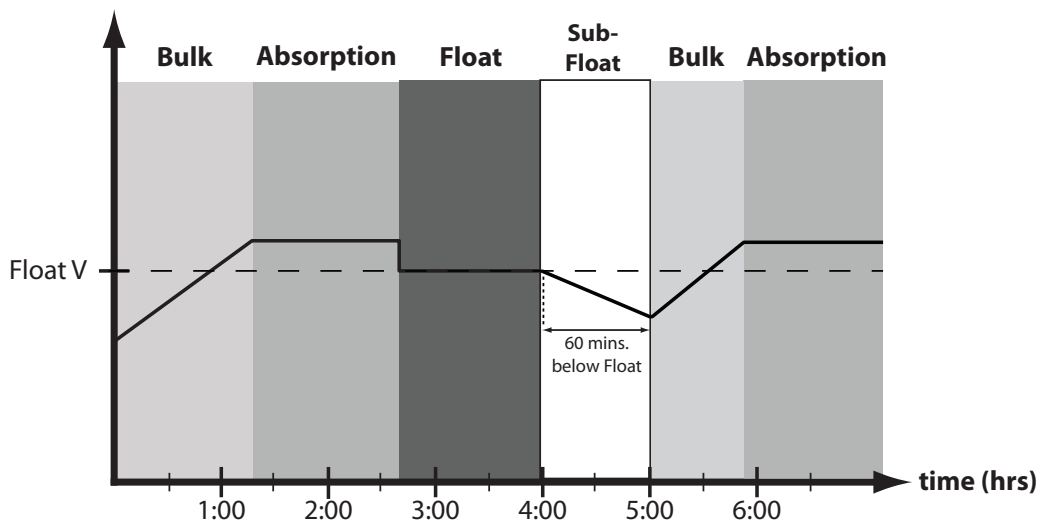
The shared settings in table 4-2 are common to all battery types. The following charging profiles graphically explain the shared settings:

Absorption Extension



If battery voltage discharges below 50.00 Volts the previous night, Absorption charging will be extended on the next charge cycle as shown in figure 4-3 above. 30 minutes will be added to the normal Absorption duration.

Float Time-Out



After entering Float stage, the controller will only exit Float if the battery voltage remains below Float voltage for 60 cumulative minutes. In figure 4-4, a system load turns on at 4:00 hrs when the controller is in Float stage, runs for one hour, and turns off at 5:00 hrs. The load current draw is larger than the charge current, causing battery voltage to drop below Float voltage for 60 minutes. After the load turns off, the controller returns to Bulk charging and then Absorption stage once again. In this example, a load runs continuously for 60 min. However, because the Float exit timer is cumulative, multiple momentary load events that pull the battery voltage below Float voltage for a combined 60 minutes duration will also force an exit from the Float stage.

Float Cancel Voltage

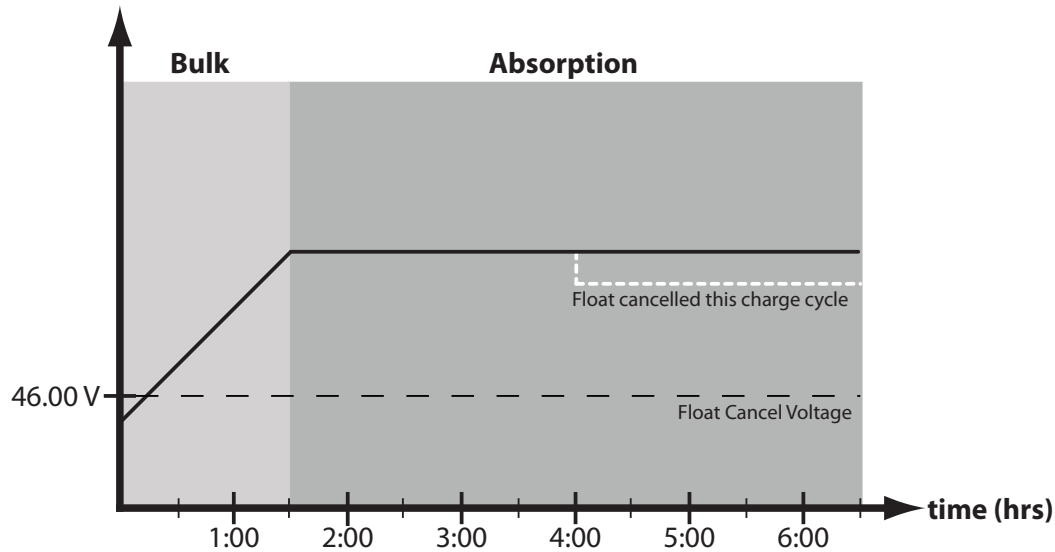


Figure 4-5. Float cancelled charging profile

If the battery bank discharges below 46.00 Volts the previous night, Float charging stage will be cancelled for the next charge cycle. Figure 4-5 above illustrates this concept. At 0:00 hrs (dawn), battery voltage is below the Float Cancel threshold voltage. The diagram shows where Float stage would have occurred if Float was not cancelled.

Equalize Time-Out

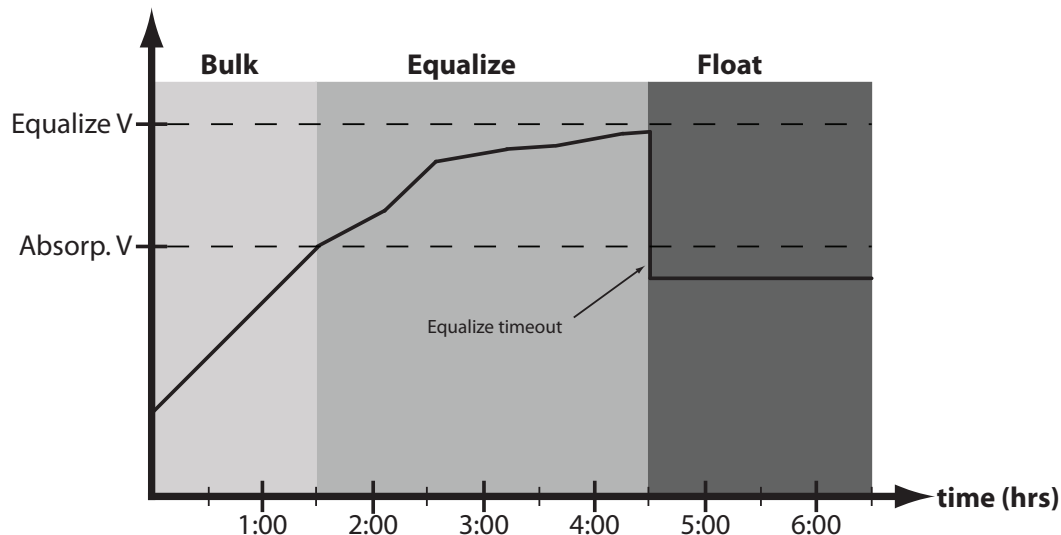


Figure 4-6. Equalize time-out charging profile

The charging profile in figure 4-6 shows an *Equalize Time-out* event. The time-out timer begins as soon as battery voltage exceeds the Absorption voltage set-point. If there is insufficient charging current or system loads are too large, the battery voltage may not reach the Equalize set-point. Equalize Time-out is a safety feature that prevents high battery voltage for extended periods of time which may damage the battery.

Temperature Compensation

All charging settings are based on 25°C (77°F). If the battery temperature varies by 5°C, the charging setting will change by 0.60 Volts for a 48 Volt battery. This is a substantial change in the charging of the battery, and the use of the Remote Temperature Sensor (RTS) is recommended to adjust charging to the actual battery temperature.

The need for temperature compensation depends on the temperature variations, battery type, how the system is used, and other factors. If the battery appears to be gassing too much or not charging enough, the RTS can be added at any time after the system has been installed. See Section 3.4 - Step 7 for installation instructions.

Battery Sense

Voltage drops are unavoidable in power cables that carry current, including the TS-MPPT-600V-TR battery cables. If Battery Sense wires are not used, the controller must use the voltage reading at the battery power terminals for regulation. Due to voltage drops in the battery cables, the battery power connection voltage will be higher than the actual battery bank voltage while charging the battery.

Two sense wires, sized from 1.0 to 0.25 mm² (16 to 24 AWG), can be used for battery voltage sense. Because these wires carry no current, the voltage at the TriStar will be identical to the battery voltage. A 2-position terminal is used for the battery sense connection.

Generally accepted wiring practice is to limit voltage drops between the charger and the battery to 2%. Even properly sized wiring results in significant voltage drop that can impact charging. The controller will begin Absorption or limit equalization at a lower battery voltage because the voltage at the controller's terminals is higher than the actual battery voltage.

Note that the battery sense wires will not power the controller, and the sense wires will not compensate for losses in the power wires between the controller and the battery. The battery sense wires are only used to improve the accuracy of the battery charging.

See Section 3.4 - Step 8 for instructions on how to connect the battery sense wires.

4.4 GFPD-600V Operation

Refer to the included GFPD-600V product manual for complete operating information.

Ground-Fault Detection:

Ground-fault protection is used in electrical systems to prevent current from following any unintended paths. It is critical to detect any stray current, and to interrupt (break) the circuit until safe operation can be restored.

Any current imbalance between the (+) and (-) conductors of a circuit indicates a ground-fault. Morningstar's GFPD-600V will detect this condition, and break the circuit on both the (+) and (-) legs, ensuring interruption.

4.5 Push-button

The following functions can be enabled with the pushbutton (located on the front cover):

PUSH

- Reset from certain errors or faults.
- Reset the battery service indication if this has been activated in custom settings. A new service period will be started, and the flashing LEDs will stop blinking. If the battery service is performed before the LEDs begin blinking, the pushbutton must be pushed at the time when the LEDs are blinking to reset the service interval and stop the blinking.

PUSH AND HOLD 5 SECONDS

- Request battery equalization manually. The TS-MPPT-600V-TR will begin equalization in either the manual or automatic equalization mode. Equalization will begin when there is sufficient solar power to charge the battery up to the equalization voltage. The LEDs will blink the sequence defined in table 4-3 below to confirm that an equalize has been requested. The equalization request will automatically stop per the battery type selected (see Section 4.2). Equalization will only occur if the selected battery type has an equalization stage.
- Stop an equalization that is in progress. This will be effective in either the manual or automatic mode. The equalization will be terminated. The LEDs will blink to confirm the equalize has been cancelled as shown in table 4-3 below.

Push-Button Action	SOC LED Indication
Manual Equalization Started	Green+Yellow+Red / Green+Yellow+Red / Green / Green
Stop Equalization	Green+Yellow+Red / Green+Yellow+Red / Red / Red

Table 4-3. Manual Equalization LED Indications



NOTE:

For multiple TS-MPPT-600V-TR controllers on a MeterBus™ network, initialize a battery equalization using the TriStar meter so that all controllers are synchronized.



REMARQUE :

Avec plusieurs contrôleurs TriStar MPPT sur un réseau MeterBus™, initialisez une compensation de batteries à l'aide de l'outil de mesure TriStar afin de synchroniser tous les contrôleurs.

Note that if two or more TS-MPPT-600V-TR controllers are charging in parallel, each controller may attempt to equalize on a different day. Systems with multiple controllers should only equalize manually to ensure synchronization between controllers.

4.6 LED Indications & Audible Warnings

Valuable information is provided by the three LEDs visible through the front cover. Although there are many different LED indications, they have similar patterns to make it easier to interpret each LED display. Consider as three groups of indications: General Transitions // Battery Status // Faults & Alarms.

LED Display Explanation

- G = green LED is lit
- Y / R = yellow LED is lit, then red LED is lit
- G+Y = Green and Yellow are both lit at the same time
- G+Y / R = Green & Yellow both lit, then Red is lit alone

Sequencing LED patterns (faults) repeat until the fault is cleared

General Transitions

- | | |
|--------------------------------|--|
| • Controller start-up | G / Y / R (one cycle) |
| • Equalize request start | G+Y+R / G+Y+R / G / G |
| • Equalize cancelled | G+Y+R / G+Y+R / R / R |
| • Battery service is required* | all 3 LEDs blinking until service is reset |

**battery service notification is only enabled in custom settings*

Battery Status

- | | |
|---------------------------|---|
| • General state-of-charge | see battery SOC indications below |
| • Absorption state | G blinking (½ second on / ½ second off) |
| • Equalization state | G fast blink (2 to 3 times per second) |
| • Float state | G slow blink (1 second on / 1 second off) |

Faults & Alarms

- | | |
|-----------------------------------|----------------------|
| • Over-temperature | Y / R sequencing |
| • High voltage disconnect | G / R sequencing |
| • DIP switch fault | R / Y / G sequencing |
| • Self-test faults | R / Y / G sequencing |
| • Remote Temperature Sensor (RTS) | G+Y / Y+R sequencing |
| • Battery voltage sense | G+Y / Y+R sequencing |
| • Solar Over-Current | Y + R / G sequencing |

Battery State-of-Charge LED Indications

G	80% to 95% SOC
G+Y	60% to 80% SOC
Y	35% to 60% SOC
Y+R	0% to 35% SOC
R	battery is discharging

Refer to the Specifications (Section 9.0) for the State-of-Charge voltages.

Note that because these State-of-Charge LED displays are for all battery types and system designs, they are only approximate indications of the battery charge state.

Ethernet Jack Indications

In addition to the SOC LEDs, two (2) small LEDs can be found on the Ethernet RJ-45 jack inside the wiring box. These LEDs indicate the LAN/WAN network link and activity status as follows:

Condition	Yellow LED	Green LED
Network Connection OK	ON	OFF
Network Activity	ON	Blinking
Error	OFF	ON

GFPD-600V LED Indications and Audible Warnings

A bi-color LED and buzzer indicate operating status, a ground-fault event, module/wiring faults and low battery voltage. Refer to the included GFPD-600V product manual for further explanation of indications and troubleshooting error sequences.

GFPD-600V Condition	LED / Buzzer Indication
Start-up	Three green flashes
Normal	Solid green
Ground-fault Detected or Ground-fault Trip	Solid red + buzzer (3 sec. beep / min.)
Ground-fault Error	Red flashing + buzzer
Wiring Error or Open Breaker Alarm	Red / green flashing
Low Battery Voltage Threshold Reached	Buzzer (beep 3x / min.)
Critical Fault	Red / red / green / green

4.7 Protections, Faults & Alarms

The TS-MPPT-600V-TR protections and automatic recovery are important features that ensure the safe operation of the system. Additionally, the TS-MPPT-600V-TR features real-time self diagnostics that report Fault and Alarm conditions as they occur.

Faults are events or conditions that require the TS-MPPT-600V-TR to cease operation. A Fault usually occurs when a limit such as voltage, current, or temperature has been surpassed. Fault conditions are indicated with unique LED sequences and are also displayed on a TriStar Meter, and in MSView software.

Alarms are events or conditions that may require the TS-MPPT-600V-TR to modify operation. Alarms are commonly used to alert the user that the controller is nearing a specific voltage, current, or temperature limit. Alarm conditions are only displayed on a TriStar Meter, and in MSView software.

Some basic Fault and Alarm conditions are reviewed below.

Protections

Solar Overload

The TS-MPPT-600V-TR will limit battery current to the *Maximum Battery Current* rating. See Figure 9-1 - Battery Current vs. Array Voltage de-rating graph - in Section 9.0. An over-sized solar array will not operate at peak power. The solar array power should be less than the TS-MPPT-600V-TR *Nominal Maximum Input Power* rating for optimal performance.

Solar High Input Voltage

As the array open-circuit voltage approaches the 600 volt maximum input voltage limit, solar input current will be limited.

High Temperature

The TS-MPPT-600V-TR will limit the solar input current if the heatsink temperature exceeds safe limits. Solar charge current will be tapered back (to 0 amps if needed) to reduce the heatsink temperature.

Faults

Remote Temperature Sensor Failure (R+Y / G+Y)

If a fault in the RTS (such as a short circuit, open-circuit, loose terminal) occurs after the RTS has been working, the LEDs will indicate a failure. However, if the controller is restarted with a failed RTS, the controller may not detect that the RTS is connected, and the LEDs will not indicate a problem. A TriStar meter or the PC software can be used to determine if an RTS is detected and working properly.

Battery Voltage Sense Failure (R+Y / G+Y)

If a fault in the battery sense connection (such as a short circuit, open-circuit or loose terminal) occurs after the battery sense has been working, the LEDs will indicate a failure. If the controller is restarted with the failure still present, the controller may not detect that the battery sense is connected and the LEDs will not indicate a fault. A TriStar meter or the PC software can be used to determine if the battery sense is working properly.

Settings (DIP) Switch Changed (R / Y / G sequencing)

If a settings switch is changed while there is power to the controller, the LEDs will begin sequencing and the solar input will disconnect. The controller must be restarted to clear the fault and begin operation with the new settings.

Battery High Voltage Disconnect (G / R sequencing)

This fault is set when battery voltage is above normal operating limits. The controller will disconnect the solar input and set a High Voltage Disconnect fault. This fault is commonly caused by other charging sources in the system charging the battery above the TS-MPPT-600V-TR regulation voltage. When the battery voltage returns to normal levels, the fault will automatically clear.

Custom Settings Edit (R / Y / G sequencing)

A value has been modified in custom settings memory. The controller will stop charging and indicate a fault condition. After all settings have been modified, the controller must be reset by removing and then restoring power to the controller. The new programmed settings will be used after the power reset.

Firmware Update Failure (start-up interrupted - stops on Y)

The firmware update was not successfully programmed. The controller will not indicate the full power-up LED sequence of G / Y / R when power to the controller is reset. Instead, the controller will display green and then stop on yellow. The yellow LED will continue to be lit and the controller will not complete start up or begin charging. Retry the firmware update. The firmware must be successfully loaded before the controller will start up. Note: the second indication of firmware update failure is that the other processor is not responding.

Solar Over-Current (Y + R / G)

While rare, if battery charging current exceeds approximately 130% of the controller's output current rating, this fault can occur. The fault is generally related to fast, large battery voltage transients (connecting a very heavy or capacitive load like an inverter) that are faster than the controller can regulate and it shuts off to protect the circuitry. The controller will automatically re-start in 10 seconds.

Alarms

High Temperature Current Limit

The TS-MPPT-600V-TR will limit the solar input current if the heatsink temperature exceeds safe limits. Solar charge current will be tapered back (to 0 amps if needed) to reduce the heatsink temperature. The TS-MPPT-600V-TR is designed to operate at full rated current at the maximum ambient temperature. This alarm indicates that there is insufficient airflow and that the heatsink temperature is approaching unsafe limits. If the controller frequently reports this alarm condition, corrective action must be taken to provide better air flow or to relocate the controller to a cooler spot.

High Input Voltage Current Limit

As the solar array Voc approaches the maximum input voltage rating, the TS-MPPT-600V-TR will limit battery charging current. The array Voc should never exceed the 600 Volt maximum input voltage.

Charging Current Limit

The array power exceeds the rating of the controller. This alarm indicates that the TS-MPPT-600V-TR is limiting battery current to the maximum rating.

RTS Open

The Remote Temperature Sensor is not connected to the controller. Use of the RTS is recommended for proper battery charging.

Heatsink Temperature Sensor Open / Shorted

The heatsink temperature sensor is damaged. Return the controller to an authorized Morningstar dealer for service.

Battery Sense Out of Range / Disconnected

A battery sense wire is disconnected. Inspect the battery sense connections. This alarm is set when the voltage at the battery sense voltage differs by more than 5 volts from the voltage at the battery terminals.

Uncalibrated

The controller was not factory calibrated. Return the controller to an authorized Morningstar dealer for service.

5.0 Networking and Communication

5.1 Introduction

The TS-MPPT-600V-TR provides several communication options. The TS-MPPT-600V-TR uses a proprietary protocol for the MeterBus™ network and the non-proprietary open standard MODBUS™ and MODBUS TCP/IP™ protocols for RS-232, EIA-485, and ethernet networks. Additionally, HTTP, SMTP, and SNMP are supported for web page, email, and network message support. Morningstar's MSView™ PC software provides system monitoring and logging capabilities via RS-232, EIA-485, and ethernet. MSView™ PC software is available for free on our website at:

<http://www.morningstarcorp.com>.

Further, hardware and third party software that supports the MODBUS™ protocol can also be used to communicate with a TS-MPPT-600V-TR.

Multiple communication ports can be used simultaneously. For example, a TS-MPPT-600V-TR may be connected to a MeterBus™ network for on-site system metering, connected to the internet for remote monitoring, and connected to an EIA-485 network to bridge data from other controllers in the system to an internet connection. Note that the RS-232 and EIA-485 connections share hardware and therefore cannot be used simultaneously.

Table 5-1 below provides a summary of supported features for each communication interface.

	MeterBus	RS-232	EIA-485	Ethernet
Display system/network data on a TriStar meter	●			
Connect a TSMPPT to a Relay Driver or other MS Accessory	●			
Collect data from multiple TSMPPT HV controllers on a network	●		●	●
View and log data with MSView™ PC Software		●	●	●
View logged data stored in the TS-MPPT-600V-TR internal memory	●	●	●	●
Update TS-MPPT-600V-TR firmware		●		
Program custom settings		●	●	●
View data in a web browser				●
Email notification				●
Text Message Alerts				●
SNMP Alerts				●

Table 5-1. Communication summary

5.2 Morningstar MeterBus™

Morningstar's proprietary MeterBus™ protocol allows communication between compatible Morningstar products. Use a MeterBus™ network to:

- display select net system data for multiple TriStar / TriStar MPPT / TS-MPPT-600V-TR systems**
- communicate with a TriStar Meter 2 -600V, a TriStar Meter 2 or TriStar Remote Meter 2
- communicate with a Relay Driver or other compatible Morningstar accessories (see section 2.5 for more details)

****A Morningstar MeterBus Hub (HUB-1) and a TriStar Meter 2 (TS-M-2), TriStar Remote Meter 2 (TS-RM-2) or a TriStar Meter 2 600V (TS-M-2-600V) are required (not included).**

A MeterBus Hub (model: HUB-1) is required for MeterBus networks containing multiple TS-MPPT-600V-TR controllers. The ports on the hub are electrically isolated to prevent damage in the event of broken grounds or voltage differences between controllers. Figure 5-1 below shows an example MeterBus™ network with two (2) TS-MPPT-600V-TR controllers and a TriStar Remote Meter 2 (TS-RM-2).

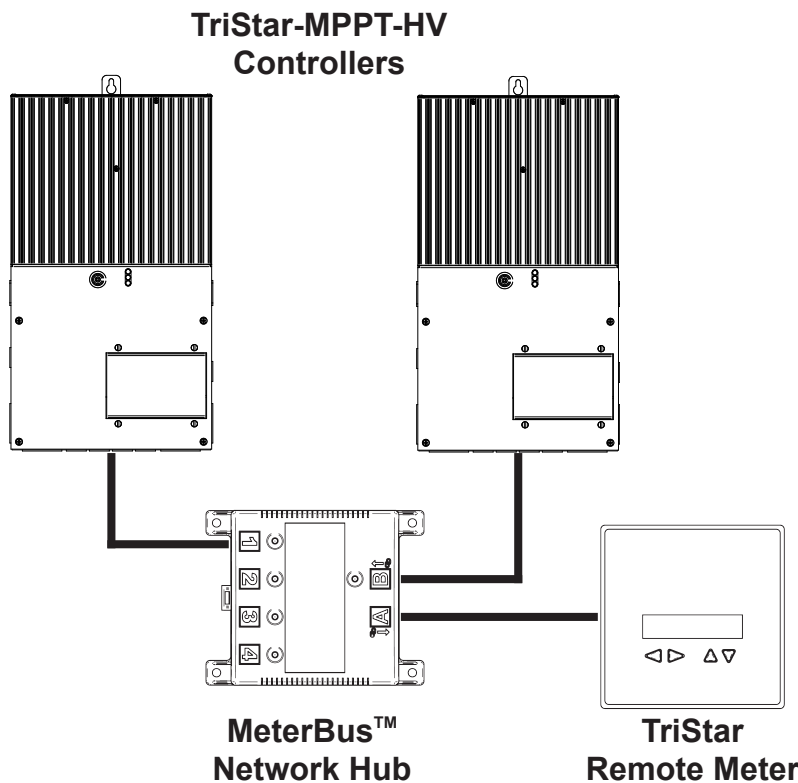


Figure 5-1. An example MeterBus network.

Up to five (5) controllers can be networked together with a single hub. Multiple hubs can be daisy-chained together to allow networks of up to (15) controllers and (2) meters. Refer to the HUB-1 and TriStar Meter manuals for more information about Morningstar MeterBus™ networking.

5.3 Serial RS-232

The serial port connection on the TS-MPPT-600V-TR is a standard 9-pin isolated RS-232 port. See figure 3-5 for the port location. The TS-MPPT-600V-TR communicates through the serial port via the open standard MODBUS™ protocol.

Connect the TS-MPPT-600V-TR to the serial port on a PC to:

- program custom charge settings with MSView™ PC software
- view real-time data with MSView™ PC software
- log real-time data with MSView™ PC software
- configure ethernet settings
- update controller firmware with MSLoad™ firmware utility



NOTE:

The RS-232 and EIA-485 ports share hardware. Both ports cannot be used simultaneously.



NOTE:

If your PC does not have a serial port, a USB to Serial cable can be purchased at your local electronics retailer. Tripp-Lite brand compatibility has been verified.

The serial connection is ideal for configuring custom settings or monitoring a single TS-MPPT-600V-TR controller. Figure 5-2 shows a serial connection between the controller and a PC with MSView™ PC software.

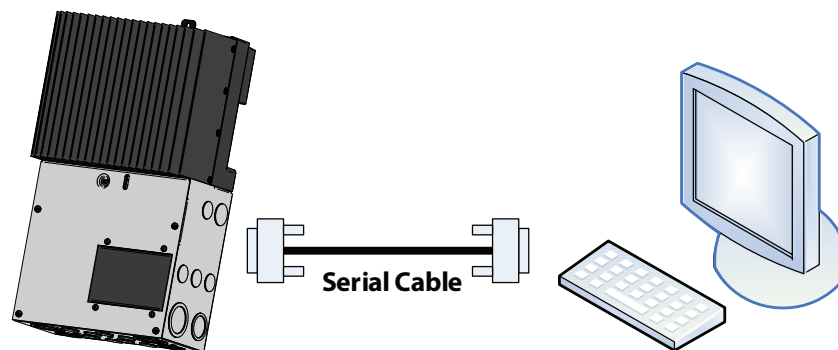


Figure 5-2. A serial connection between a PC and the TS-MPPT-600V-TR

Serial Port Settings

Adjust the serial port settings as follows:

- 9600 BAUD
- 8 data bits
- 1 or 2 stop bits
- no parity

The serial RS-232 connection provides a direct connection between a TS-MPPT-600V-TR and a PC (or other serial device). **Firmware updates can only be programmed through the RS-232 connection.** The serial connection is not typically used for multi-controller networking. However, networking is possible using a USB hub and USB-Serial cables. For more information, refer to the “Morningstar Communications Document” on our website at: <http://www.morningstarcorp.com>

5.4 EIA-485 (formerly RS-485)



NOTE:

The RS-232 and EIA-485 ports share hardware. Both ports cannot be used simultaneously.

EIA-485 is a networking standard for serial communication between multiple devices on a bus. The TS-MPPT-600V-TR communicates over an EIA-485 network via the open standard MODBUS™ protocol. Use EIA-485 networking to:

- connect multiple TS-MPPT-600V-TR controllers on a network to log and view real-time data using MSView™ PC software
- program each controller on the network with custom charge settings using MSView™ PC software
- connect the TS-MPPT-600V-TR to other Morningstar controllers with the RSC-1 Serial to EIA-485 Adapter (sold separately)
- bridge an Ethernet connection through a TS-MPPT-600V-TR to an EIA-485 network

The EIA-485 port has four (4) connections: Power, Data A, Data B, and Ground. Data A & B are differentially driven data lines that carry the network data. Power and Ground connections provide power to the network. The TS-MPPT-600V-TR does not supply power to the EIA-485 network, therefore an external power source is required. The source voltage must be between 8-16 Vdc.



CAUTION: Equipment Damage

Tapping power off of individual batteries in a series string of batteries can cause a voltage imbalance. Damage to the batteries may result. Always use a DC-DC converter to power the EIA-485 network.



PRUDENCE : Endommagement de l'équipement

L'arrêt progressif de batteries individuelles dans une série de batteries peut provoquer un déséquilibre de tension. Les batteries peuvent être endommagées. Utilisez toujours un convertisseur CC-CC pour convertir l'alimentation au réseau EIA-485 si la tension nominale du système est supérieure à 12 V.

For more information on EIA-485 networking, refer to the "Morningstar Communications Document" on our website at: <http://www.morningstarcorp.com>

5.5 Ethernet



CAUTION: Risk of Tampering

The TS-MPPT-600V does not feature built-in network security. It is the responsibility of the user or network administrator to place the TS-MPPT-600V-TR behind a network firewall to prevent unauthorized access.



PRUDENCE : Risque de tentative d'altération

Le TS-MPPT-600V ne comporte pas de sécurité réseau intégrée. Il incombe à l'utilisateur ou à l'administrateur du réseau de placer le TS-MPPT-600V-TR derrière un pare-feu réseau afin d'empêcher l'accès non autorisé.

The Ethernet port supports HTTP, MODBUS TCP/IP™, SMTP, and SNMP protocols to provide a fully web-enabled interface between the TS-MPPT-600V-TR and a LAN/WAN network or the internet.

Ethernet connections also provide the communication link between multiple TS-MPPT-600V-TR controllers for synchronous operation. Some of the many features the Ethernet connection provides include:

- program custom settings with MSView™ PC software
- monitor the controller from a web browser
- link up to four controllers for synchronous operation
- modify controller settings from a web browser
- log and monitor the system with MSView™ PC software anywhere on the internet
- create custom web pages to show system data
- send an email or text message if a fault, alarm, or user-defined event occurs
- monitor and receive messages on an SNMP network

This section provides a summary of each of the features. For detailed information about Ethernet connectivity and networking, refer to the “Morningstar Communications Document” on our website at: <http://www.morningstarcorp.com>

Network Information

Connect to the TS-MPPT-600V-TR via an Ethernet network (LAN/WAN) or connect the controller directly to a PC using an ethernet cross-over cable. Use CAT-5 or CAT-5e twisted pair Ethernet cables with RJ-45 connectors. A network diagram for both scenarios is shown in figure 5-3 below.

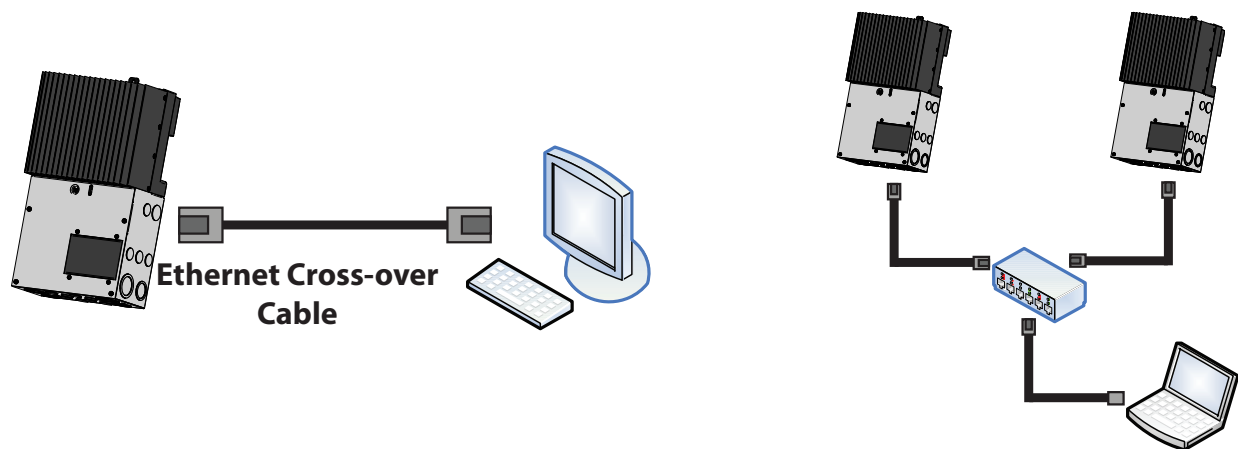


Figure 5-3. Ethernet network diagrams.

Factory Default Network Settings

DHCP	enabled
Live View Web Address	http://tsmppt + serial number **
IP	192.168.1.253 (if DHCP is not enabled)
Subnet Mask	255.255.255.0
Gateway	192.168.1.1
Primary DNS Server	169.254.1.1
MODBUS TCP/IP™ Port	502

** The Live View web address is unique to each controller. If the TS-MPPT-600V-TR serial number is 09501234, then the Live View address is: <http://tsmppt09501234>. The Live View address is printed on the serial label on the side of the unit for reference.

The controller's MAC Address is located on the serial label on the side of the controller. Two (2) LEDs on the Ethernet jack indicate link and activity status.

Condition	Yellow LED	Green LED
Network Connection OK	ON	OFF
Network Activity	ON	Blinking
Error	OFF	ON

Web Pages

Connect the TS-MPPT-600V-TR controller to the network using an Ethernet cable. Wait 5 to 10 minutes for the controller to connect to the network. Open a web browser on any PC on the network. Enter the Live View web address in the address bar of the web browser. The TS-MPPT-600V-TR main Live View webpage will load. Links are provided to real-time data, history, and network settings adjustment pages.

Custom Settings

The *TriStar MPPT Setup Wizard* in MSView™ provides an interface to adjust all operating parameters. Morningstar's MSView™ PC software can connect to any TS-MPPT-600V-TR on the Ethernet network or through a RS-232 serial connection. Refer to the help documentation included with MSView™ for more information.

Email & SMS Alerts

The email and SMS alerts feature sends notification to an email address or mobile phone if one of the following occurs:

- TS-MPPT-600V-TR self diagnostics fault condition
- TS-MPPT-600V-TR self diagnostics alarm condition
- User-defined event (e.g. battery voltage is less than 46 Volts)

Up to four email and SMS alerts can be configured from the network settings web page in the MSView TriStar MPPT wizard.

View Logged Data

The TS-MPPT-600V-TR logs up to 200 days* of daily data. The controller always logs the standard values listed below. Using MSView, the controller can be configured to log additional optional values each day. The maximum number of days that can be stored decreases as the number of logged values increases.

Standard Values

- Minimum Battery Voltage
- Maximum Battery Voltage
- Daily Events (Equalize triggered, Entered Float, Alarm/Fault occurred, Controller Reset)
- Faults / Alarms - recorded only if a fault or alarm occurs that day

Optional Values

- Maximum Array Voltage
- Maximum Power Output
- Charge Amp-hours
- Charge Watt-hours
- Minimum/Maximum Battery Temperature
- Charge stage regulation timers for Absorption, Float, Equalize

** logging only standard values*

SNMP

For telecom and industrial applications that require SNMP monitoring of deployed systems, the TriStar MPPT will behave as an SNMP agent and supports the following commands:

TRAP
GET
GETNEXT

A link to the agent *Management Information Base* file (*.MIB) is available on the TS-MPPT-600V-TR Live View *Network Settings* page.

6.0 Testing and Troubleshooting

Battery Charging and Performance Issues

Problem:

No LED indications, controller does not appear to be powered

Solution:

With a multi-meter, check the voltage at the battery terminals on the TS-MPPT-600V-TR. Battery voltage must be 16* vdc or greater. If the voltage on the battery terminals of the controller is between 16 and 72 vdc, and no LEDs are lit, contact your authorized Morningstar dealer for service. If no voltage is measured, check wiring connections, fuses, and breakers.

* Unit will power on with 10V, but 16V is required for charging to occur.

Problem:

The TS-MPPT-600V-TR is not charging the battery.

Solution:

Check the three (3) battery SOC LEDs. If they are flashing a sequence, see *Section 4.4 Faults & Alarms* of this manual to determine the cause. If a TriStar Meter 2-600V is connected, the diagnostics menu will display reported faults and alarms.

If the LED indications are normal, check the fuses, breakers, and wiring connections in the solar array wiring. With a multi-meter, check the array voltage directly at the TS-MPPT-600V-TR solar input terminals. Input voltage must be greater than battery voltage before charging will begin.

Problem:

Controller makes buzzing and humming noises.

Solution:

No action is required. This is expected due to magnetic resonance and circuit switching.

Network and Communication Issues

Problem:

Cannot connect to the controller via RS-232

Solution:

Check the following:

- The RS-232 cable is straight-through, not a Null Modem (cross-over)
- If using a serial-USB adapter, verify that the adapter software is installed and a serial COM port has been mapped. Check the activity light on the USB adapter if it has one. If there is no activity, the wrong COM port has been chosen or there is a configuration issue with the adapter.
- The default MODBUS ID of the TS-MPPT-600V-TR is 1. Verify that the PC software is configured to communicate using the correct ID.

Problem:

Cannot connect to the controller via EIA-485

Solution:

Check the following:

- The RS-232 port is not in use. The EIA-485 and RS-232 ports cannot be used simultaneously. Only one port can be used at a time.
- The RSC-1 adapter used to connect the PC to the EIA-485 network shows a green LED and pulses red when a connection is attempted. See the RSC-1 documentation for more information.
- Each controller or device on the EIA-485 network has been programmed with a unique MODBUS ID.
- A serial cross-over (Null Modem) cable is used for the connection between the PC and the Morningstar RSC-1 485 Adapter. A straight-through serial cable will not work.
- Power is supplied to the 4-wire bus on the Power/Ground lines. The bus requires voltage in the range: 8 - 16 Vdc.
- All bus connections are secure and each terminal is wired in parallel: line A to line A, line B to line B, etc.

Problem:

Cannot connect to the controller via Ethernet

Solution:

See the Morningstar Product Connectivity Manual, available on our website:

<http://www.morningstarcorp.com/wp-content/uploads/2014/02/MS-Comm-Documents-2010.pdf>

Test Button Uses:

The test button can be used for three purposes:

1. With the GFPD-600V in normal mode, pressing the test button conducts a system test that opens the breaker, shows a red solid LED, and sounds the buzzer;
2. When a ground-fault error has occurred, pressing the test button resets the GFPD-600V to the normal condition;
3. When a wiring error / open breaker alarm has occurred, pressing the test button resets the GFPD-600V to the normal condition.

Faults and Corrections:

- ◆ When a ground-fault error has occurred, push the test button and then close the breaker to resume normal operation. Have a qualified technician investigate the ground-fault cause.
- ◆ When a wiring error / open breaker alarm has occurred, correct wiring error and/or close breaker. Push the test button to resume normal operation.
- ◆ When the low battery voltage threshold of nine volts is reached, the buzzer will sound. To resume normal operation, re-charge or replace the battery powering the GFPD-600V.
- ◆ Push the test button to perform a system test. Close the breaker to resume normal operation.
- ◆ A critical fault indicates a hardware malfunction. Please contact Morningstar for instructions.
- ◆ If previous trouble-shooting does not correct the problem, re-start the unit by removing in-line source fuse, and re-installing.

7.0 Maintenance and Service

Your TS-MPPT-600V-TR will provide years of reliable and trouble-free service. The unit contains no electromechanical parts such as relays or cooling fans that can wear out and fail. Additionally, there are no user-serviceable parts inside the controller.

7.1 IMPORTANT SAFETY INSTRUCTIONS

This section contains important safety, installation and operating instructions for the TS-MPPT-600V-TR solar controller. The following symbols are used throughout this section to indicate potentially dangerous conditions or mark important safety instructions:



WARNING:

Indicates a potentially dangerous condition. Use extreme caution when performing this task.



CAUTION:

Indicates a critical procedure for safe and proper operation of the controller.



NOTE:

Indicates a procedure or function that is important for the safe and proper operation of the controller.



AVERTISSEMENT :

Indique une condition potentiellement dangereuse. Faites preuve d'une prudence extrême lors de la réalisation de cette tâche.



PRUDENCE :

Indique une procédure critique pour l'utilisation sûre et correcte du contrôleur.



REMARQUE :

Indique une procédure ou fonction importante pour l'utilisation sûre et correcte du contrôleur.

Safety Information

- Read all of the instructions and cautions in the manual before beginning installation.
- There are no user serviceable parts inside the TS-MPPT-600V-TR. Do not disassemble or attempt to repair the controller.
- Disconnect all sources of power to the controller before installing or adjusting the TS-MPPT-600V-TR.
- There are no fuses or disconnects inside the TS-MPPT-600V-TR. Do not attempt to repair.
- Install external fuses/breakers as required.

Informations de sécurité

- Lisez toutes les instructions et les avertissements figurant dans le manuel avant de commencer l'installation.
- Le TS-MPPT-600V-TR ne contient aucune pièce réparable par l'utilisateur. Ne démontez pas ni ne tentez de réparer le contrôleur.

- Déconnectez toutes les sources d'alimentation du contrôleur avant d'installer ou de régler le TS-MPPT-600V-TR.
- Le TS-MPPT-600V-TR ne contient aucun fusible ou interrupteur. Ne tentez pas de réparer.

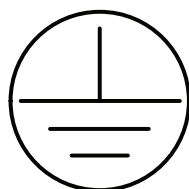
Installation Safety Precautions



WARNING:

This unit is not provided with a GFDI device. This charge controller must be used with an external GFDI device as required by the Article 690 of the National Electrical Code for the installation location.

- Mount the TS-MPPT-600V-TR indoors. Prevent exposure to the elements and do not allow water to enter the controller.
- Install the TS-MPPT-600V-TR in a location that prevents casual contact. The TS-MPPT-600V-TR heatsink can become very hot during operation.
- Use insulated tools when working with batteries.
- Avoid wearing jewelry during installation.
- The battery bank must be comprised of batteries of same type, make, and age.
- Do not smoke in the vicinity of the battery bank.
- Power connections must remain tight to avoid excessive heating from a loose connection.
- Use properly sized conductors and circuit interrupters.
- The grounding terminal is located in the wiring compartment and is identified by the symbol below.



Ground Symbol

- This charge controller is to be connected to DC circuits only. These DC connections are identified by the symbol below.



Direct Current Symbol

The TS-MPPT-600V-TR controller must be installed by a qualified technician in accordance with electrical regulations of the country where the product is installed.

A means of disconnecting all power supply poles must be provided. These disconnects must be incorporated in the fixed wiring. Using the TS-MPPT-600V-TR ground terminal (in the wiring compartment), a permanent and reliable means to the earth ground must be established.

The grounding conductor must be secured against any accidental detachment.

The knock-outs in the TS-MPPT-600V-TR wiring compartment must protect wires with conduit or rings.

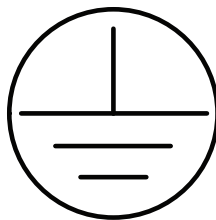
Précautions de Sécurité D'installation



AVERTISSEMENT :

L'appareil n'est pas fourni avec un dispositif GFDI. Ce contrôleur de charge doit être utilisé avec un dispositif GFDI externe tel que requis par l'Article 690 du Code électrique national de l'emplacement de l'installation.

- Montez le TS-MPPT-600V-TR à l'intérieur. Empêchez l'exposition aux éléments et la pénétration d'eau dans le contrôleur.
- Installer le TS-MPPT-600V-TR dans une situation qui empêche le contact occasionnel. Le radiateur TS-MPPT-600V-TR peut devenir très chaud pendant le fonctionnement.
- Utilisez des outils isolés pour travailler avec les batteries.
- Évitez le port de bijoux pendant l'installation.
- Le groupe de batteries doit être constitué de batteries du même type, fabricant et âge.
- Ne fumez pas à proximité du groupe de batteries.
- Les connexions d'alimentation doivent rester serrées pour éviter une surchauffe excessive d'une connexion desserrée.
- Utilisez des conducteurs et des coupe-circuits de dimensions adaptées.
- La borne de mise à la terre se trouve dans le compartiment de câblage et est identifiée par le symbole ci-dessous.



- Ce contrôleur de charge ne doit être connecté qu'à des circuits en courant continu. Ces connexions CC sont identifiées par le symbole ci-dessous.



Le contrôleur TS-MPPT-600V-TR doit être installé par un technicien qualifié conformément aux réglementations électriques du pays où est installé le produit.

Un moyen d'assurer la déconnexion de tous les pôles de l'alimentation doit être fourni. Cette déconnexion doit être incorporée dans le câblage fixe.

À l'aide de la borne de mise à la masse du TS-MPPT-600V-TR (dans le compartiment de câblage), un moyen permanent et fiable de mise à la terre doit être fourni. La fixation de la mise à la terre doit être fixée contre tout desserrage accidentel.

Les ouvertures d'entrée au compartiment de câblage du TS-MPPT-600V-TR doivent être protégées avec conduit ou anneaux.



WARNING: A battery can present a risk of electrical shock or burn from large amounts of short-circuit current, fire, or explosion from vented gases. Observe proper precautions.



CAUTION: When replacing batteries, use properly specified sizes, types, and ratings based on application and system design.



CAUTION: Proper disposal of batteries is required. Refer to local regulations or codes for requirements.



AVERTISSEMENT: Une batterie peut présenter a risque de choc électrique ou de brûlure de grandes quantités de court-circuit courlouer, incendie ou explosion de ventilé gaz.



PRUDENCE: Observer les précautions adéquates. Quand remplacer l'utilisation de piles correctement spécifié tailles, types, et cotes fondées sur l'application et conception des systèmes.



PRUDENCE: Élimination appropriée des batpiles est nécessaire. Se ré férer au local règlements ou codes pour exigentments.

About this Manual:

This manual provides detailed installation and usage instructions for the TS-MPPT-600V-TR controller. Only qualified electricians and technicians who are familiar with solar system design and wiring practices should install the TS-MPPT-600V-TR. The usage information in this manual is intended for the system owner/operator.

7.2 Maintenance Schedule

Table 7-1 below lists the recommended maintenance schedule to keep your TS-MPPT-600V-TR performing optimally.



WARNING: Shock Hazard

Disconnect all power sources to the controller before removing the wiring box cover. Never remove the cover when voltage exists on the TS-MPPT-600V-TR power connections.



AVERTISSEMENT: Risque de décharge électrique

Déconnectez toutes les sources d'alimentation du contrôleur avant d'enlever le couvercle du boîtier de câblage. Ne retirez jamais le couvercle en présence de tension sur une des connexions d'alimentation du TS-MPPT-600V-TR.

Schedule	Maintenance Items
2 weeks after installation	Re-tighten power terminal connections to specified torque values.
3 months after installation	Re-tighten power terminal connections to specified torque values.
Monthly or After Each Equalization	Inspect the battery bank. Look for cracked or bulging cases and corroded terminals. For wet cell (flooded type) batteries, make sure the water level is correct. Wet cell water levels should be checked monthly or according to the manufacturer's recommendations.
Annually	Clean the heatsink fins with a clean, dry rag. Inspect all wiring for damage, fraying. Inspect for nesting insects. Re-tighten all wiring terminal connections to specified torque values. Inspect the system earth grounding for all components. Verify all grounding conductors are appropriately secured to earth ground.

Table 7-1. Maintenance Schedule

8.0 Warranty and Claim Procedure

LIMITED WARRANTY Morningstar Solar Controllers and Inverters

All of Morningstar's products except the SureSine™ inverter and SHS™ controller are warranted to be free from defects in material and workmanship for a period of FIVE (5) years from the date of shipment to the original end user.

Morningstar's SureSine Inverter and SHS™ products are warranted to be free from defects in material and workmanship for a period of TWO (2) years from the date of shipment to the original end user. Morningstar will, at its option, repair or replace any such defective products.

WARRANTY EXCLUSIONS AND LIMITATIONS

This warranty does not apply under the following conditions:

- Damage by accident, negligence, abuse or improper use.
- PV or load currents exceeding the ratings of the product.
- Unauthorized product modification or attempted repair
- Damage occurring during shipment
- Damage results from acts of nature such as lightning and weather extremes

THE WARRANTY AND REMEDIES SET FORTH ABOVE ARE EXCLUSIVE AND IN LIEU OF ALL OTHERS, EXPRESS OR IMPLIED. MORNINGSTAR SPECIFICALLY DISCLAIMS ANY AND ALL IMPLIED WARRANTIES, INCLUDING, WITHOUT LIMITATION, WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. No Morningstar distributor, agent or employee is authorized to make any modification or extension to this warranty.

MORNINGSTAR IS NOT RESPONSIBLE FOR INCIDENTAL OR CONSEQUENTIAL DAMAGES OF ANY KIND, INCLUDING BUT NOT LIMITED TO LOST PROFITS, DOWN-TIME, GOODWILL OR DAMAGE TO EQUIPMENT OR PROPERTY.

R14-5/14

WARRANTY CLAIM PROCEDURE

1. Before proceeding, please refer to product manual, including troubleshooting section.
2. Contacting your authorized Morningstar distributor or dealer from whom you purchased the unit is the first step in the warranty process. Local dealers can often address warranty issues quickly.
3. If supplier is unable to address the issue, please contact Morningstar by e-mail (support@morningstarcorp.com) with:
 - (A) full model and serial numbers (SN is 8-digits on unit bar label)
 - (B) failure behavior, including LED indications
 - (C) array configuration, panel Pmax, Voc, Vmp, Isc, and battery voltage; these specifications are needed to receive assistance.
 - (D) multi-meter available (for field troubleshooting)
4. After warranty replacement has been approved and new unit(s) received, please return failed unit(s) using pre-paid shipping label, and follow any product specific instructions if requested by Morningstar Warranty Dept.
5. If instructed by Morningstar, after warranty replacement shipment has been received, return of failed unit(s) is required before further warranty replacements can be considered for the original or future cases.

NOTE: Please do not return units without an RMA or case number. Doing so will increase the time required to resolve your claim.

9.0 Technical Specifications

REFER TO THE INCLUDED GFPD-600V OPERATOR'S MANUAL FOR THAT PRODUCT'S SPECIFICATIONS

Electrical

	TS-MPPT-60-600V-48-DB- TR	TS-MPPT-60-600V-48-DB- TR-GFPD
Nominal System Voltage	48 volts	48 volts
Maximum Battery Current	60 amps (63A breaker included)	60 amps
Maximum Solar Input Voltage	600 volts dc	600 volts dc
Battery Operating Voltage Range	16 - 72 volts dc	16 - 72 volts dc
Maximum Operating Input Current	15 amps	15 amps
Nominal Maximum Input Power*	3200 watts	3200 watts
Voltage Accuracy	$\leq 0.1 \% \pm 100 \text{ mV}$	$\leq 0.1 \% \pm 100 \text{ mV}$
Self consumption (tare loss)	2-3.5 watts	2-3.5 watts
Transient Surge Protection	4500 watts / port	4500 watts / port

*These power levels refer to the maximum wattage the TS-MPPT-60-600V-48 can process. **Higher power** arrays can be used without damaging the controller.

Battery Charging

Charging algorithm	4 - stage
Charging stages	Bulk, Absorption, Float, Equalize
Temperature compensation coefficient	-5 mV / °C / cell (25 °C ref.)
Temperature compensation range (RTS connected)	-30 °C to +80 °C
Temperature compensated set-points	Absorption, Float, Equalize, HVD
Charging Set-points (48 volt systems):	

Settings Switches	Battery Type	Absorp. Stage	Float Stage	Equalize Stage	Absorp. Time	Equalize Time	Equalize Timeout	Equalize Interval
sw: 4-5-6		Volts	Volts	Volts	Minutes	Minutes	Minutes	Days
off-off-off	1 - Sealed*	56.00	54.80		150			
off-off-on	2 - Sealed*	56.60	54.80	57.60	150	60	120	28
off-on-off	3 - Sealed*	57.20	54.80	58.40	150	60	120	28
off-on-on	4 - AGM/Flooded	57.60	54.80	60.40	180	120	180	28
on-off-off	5 - Flooded	58.40	54.00	61.20	180	120	180	28
on-off-on	6 - Flooded	58.80	54.00	61.60	180	180	240	28
on-on-off	7 - L-16	61.60	53.60	64.00	180	180	240	14
on-on-on	8 - Custom	Custom	Custom	Custom	Custom	Custom	Custom	Custom

* "Sealed" battery type includes gel and AGM batteries

See section 4.2 for more information

Battery Charging Status LEDs

LED Indication	Battery Charging Status
Green Flashing (fast) - 2 to 3 times per second	Equalize charging stage
Green Flashing - 1/2 sec on, 1/2 sec off	Absorption charging stage
Green Flashing (slow) - 1 sec on, 1 sec off	Float charging stage
Green	53.2 Volts \leq V _{battery}
Green & Yellow	52.0 Volts \leq V _{battery} < 53.2 Volts
Yellow	50.8 Volts \leq V _{battery} < 52.0 Volts
Yellow & Red	48.0 Volts \leq V _{battery} < 50.8 Volts
Red	V _{battery} < 48.0 Volts

Mechanical

TS-MPPT-60-600V-48-DB-TR TS-MPPT-60-600V-48-DB-TR-GFPD

Dimensions:	HWD (in.)	21.4 x 8.7 x 5.9	35.6 x 8.7 x 5.9
	HWD (cm)	54.4 x 22.1 x 15.0	90.4 x 22.1 x 15.0
Product Weight (lb / kg)		28.11 / 12.75	37.0 / 16.79

Wires Sizes (all wire is assumed to be stranded unless noted otherwise)

Power Board Terminal Lugs:	#14 AWG / 2.5 mm ² to 2 AWG / 33.6 mm ²
Terminal Blocks	
Solar:	#14 AWG / 2.5 mm ² to 4 AWG / 21.1 mm ²
Battery:	#14 AWG / 2.5 mm ² to 1/0 AWG / 53.46 mm ²
Grounding:	#14 AWG / 2.5 mm ² to 4 AWG / 21.1 mm ²
Grid-tie Transfer Terminal Block	
Solar Input and Grid-tie Output:	#12 AWG / 3.3 mm ² to 4 AWG / 21.1 mm ²
RTS and Battery Sense Terminals:	#24 AWG / 0.25 mm ² 16 AWG / 1.0 mm ²

Recommended Torques

5/16 in. Power Board Screws:	#10-14 AWG - 35 in-lb / 3.95 N-m (use 45 in-lb / 5.08 N-m for #10 solid wire)
	#8 AWG - 40 in-lb / 4.52 N-m
	#4-6 AWG - 45 in-lb / 5.08 N-m
	#2-3 AWG - 50 in-lb / 5.65 N-m

#10 Battery Terminal Block Screws:	#10-14 AWG - 20 in-lb / 2.26 N-m
	#8 AWG - 25 in-lb / 2.83 N-m
	#6 AWG - 35 in-lb / 3.95 N-m
5/16 in. Battery Terminal Block Screws:	#10-14 AWG - 35 in-lb / 3.95 N-m
	(use 45 in-lb / 5.08 N-m for #10 solid wire)
	#8 AWG - 40 in-lb / 4.52 N-m
	#4-6 AWG - 45 in-lb / 5.08 N-m
	#1/0-3 AWG - 50 in-lb / 5.65 N-m
1/4 in. PV and Grounding Block Screws:	#10-14 AWG - 35 in-lb / 3.95 N-m
	(use 45 in-lb / 5.08 N-m for #10 solid wire)
	#8 AWG - 40 in-lb / 4.52 N-m
	#4-6 AWG - 45 in-lb / 5.08 N-m
Grid-tie Transfer Terminal Block	
Solar Input and Grid-tie Output Screws:	10.6 in-lb / 1.2 N-m
RTS and Battery Sense Terminal Screws:	3.5 in-lb / 0.40 N-m
Knock-outs (trade sizes)	M20 & 1/2", 3/4", 1", 1-1/4"
Mounting	Vertical Surface

Environmental

Ambient Temperature Range	-40 °C to +45 °C
Storage Temperature	-55 °C to +85 °C
Humidity	100% N.C.
Enclosure	IP20, Type 1 (indoor & vented)

Protections

Solar High Voltage Disconnect
 Solar High Voltage Reconnect
 Battery High Voltage Disconnect
 Battery High Voltage Reconnect
 High Temperature Disconnect
 High Temperature Reconnect

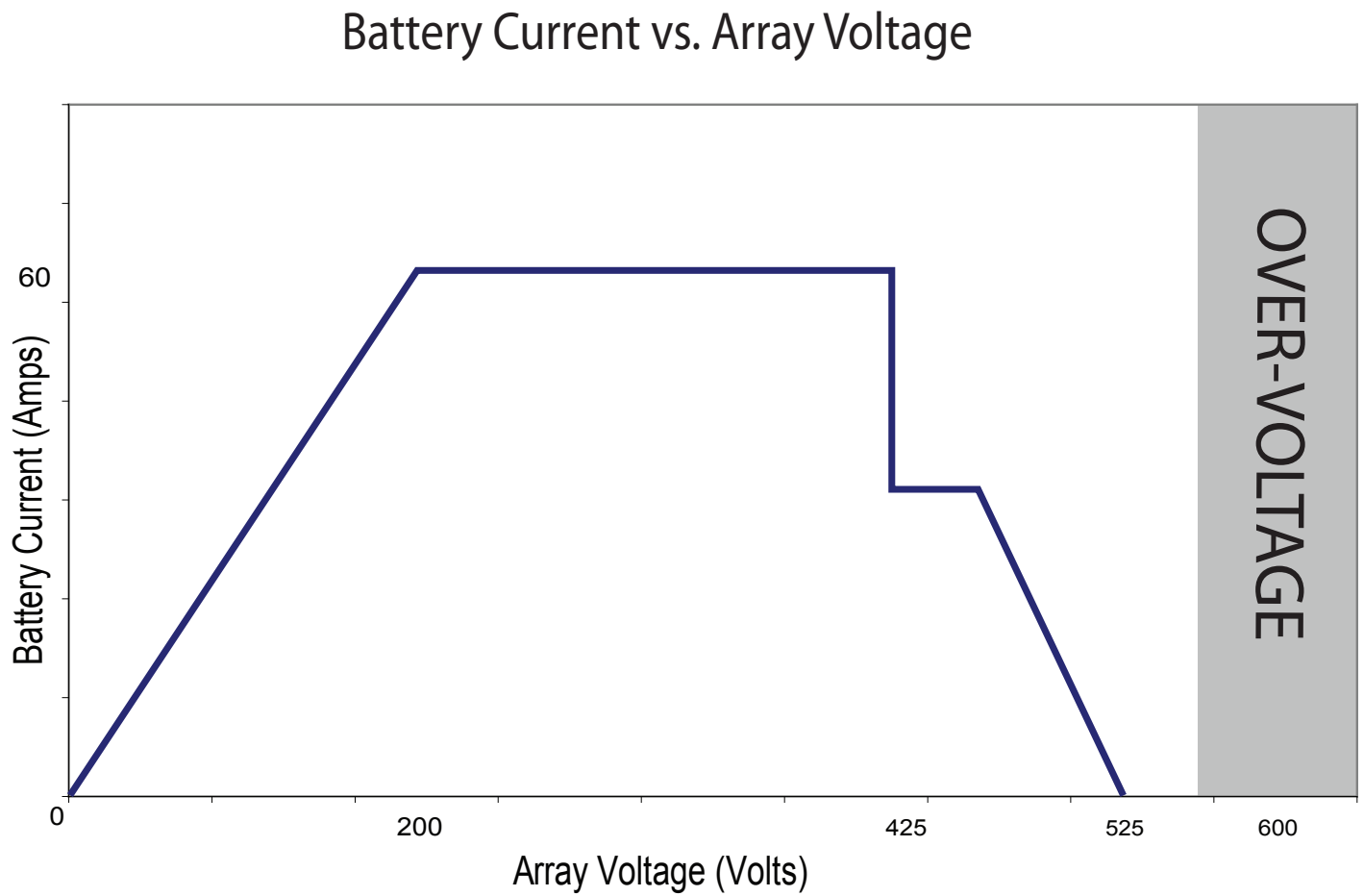


Figure 9-1. Battery Current vs. Array Voltage

Output Power vs. Array Input Voltage

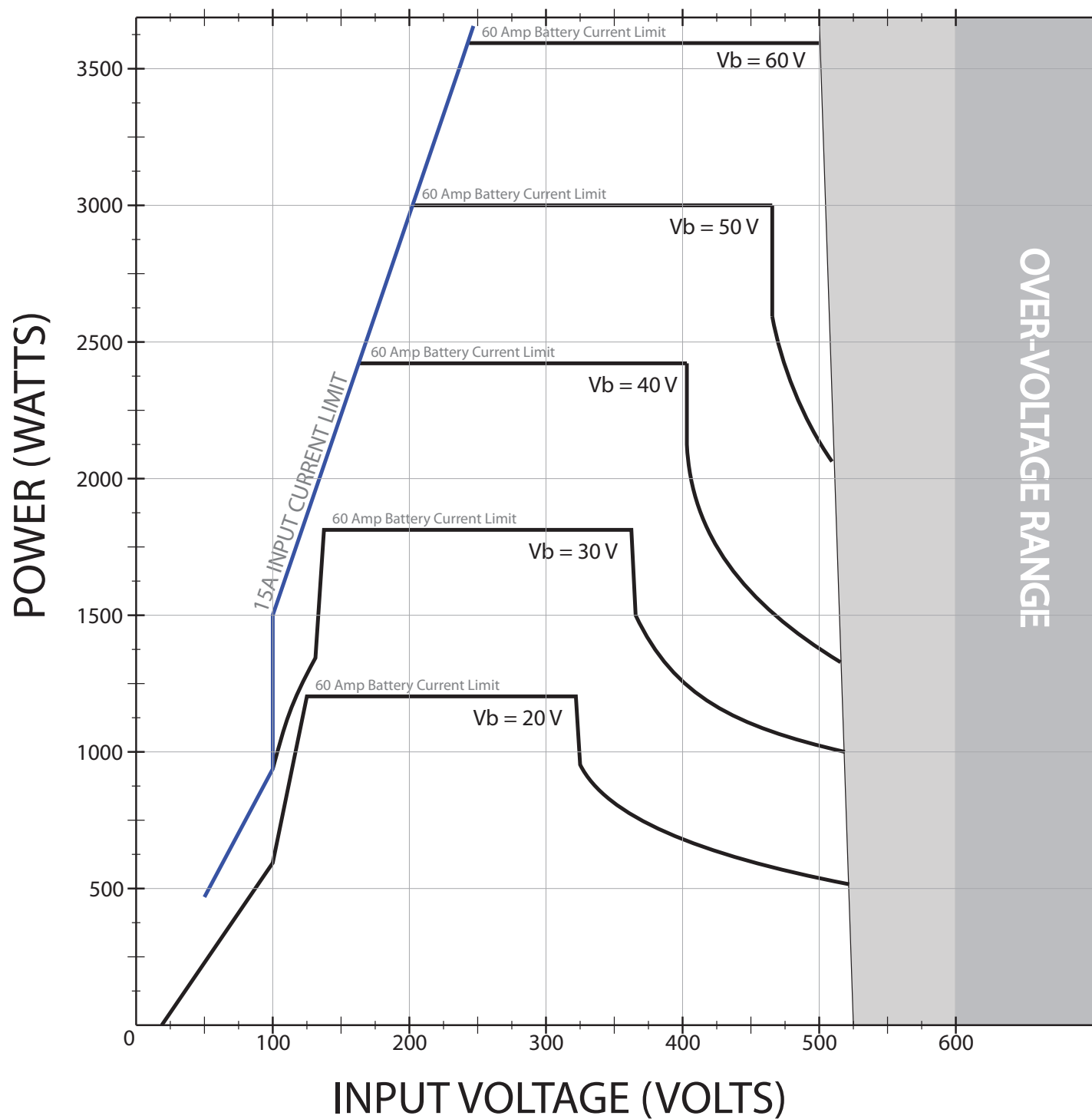


Figure 9-2. Output Power vs. Array Voltage

Efficiency

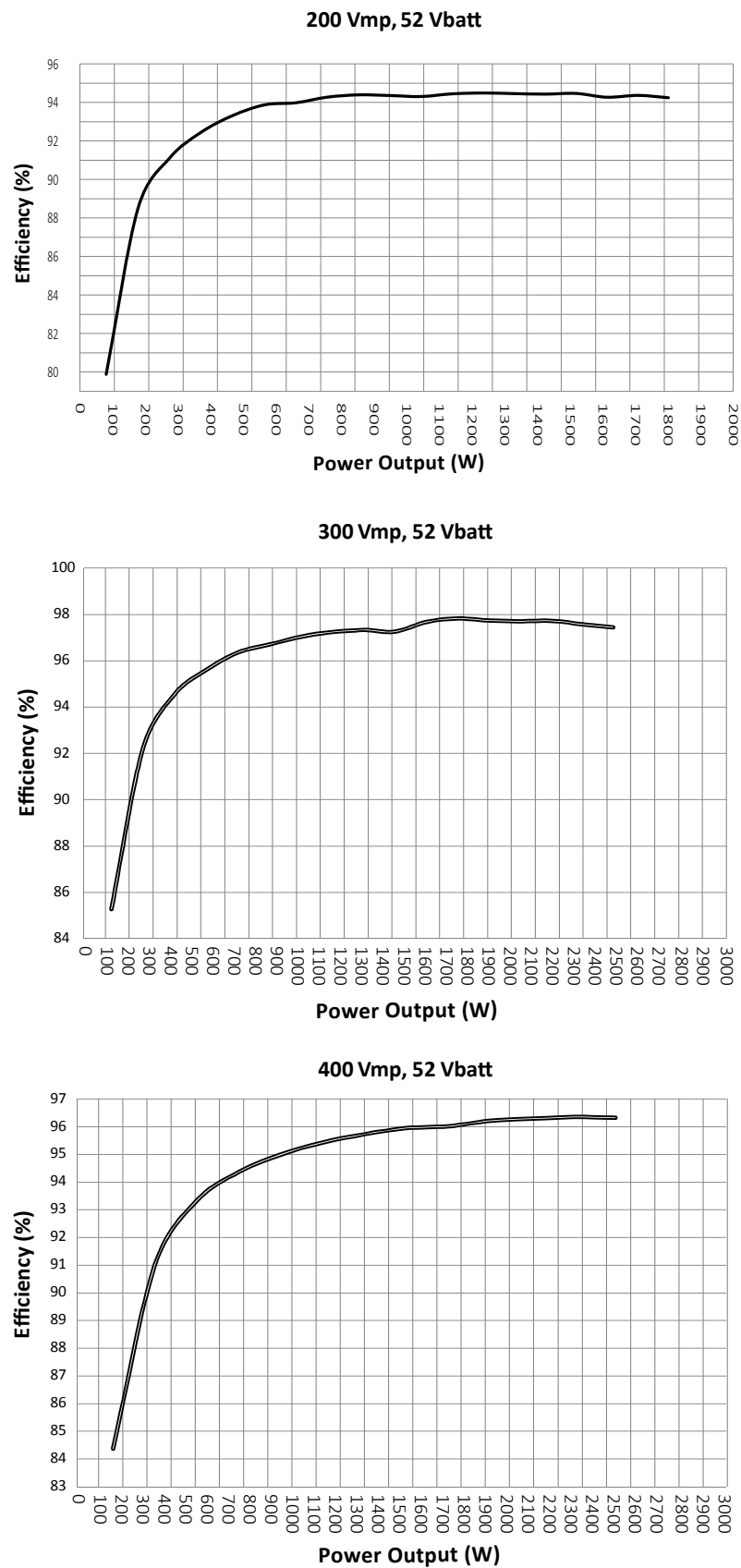
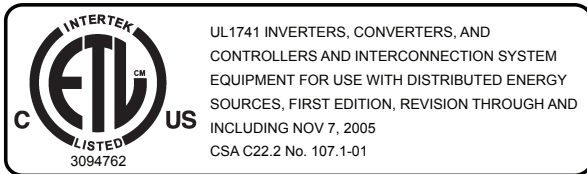


Figure 9-3. Efficiency Curves

Certifications



EMC Directives

- Immunity: EN61000-6-2: 2005
- Emissions: EN55022: 2007 with A1 and A3 Class B1
- Safety: EN60335-1 and EN60335-2-29 (battery chargers)

2% Voltage Drop Charts for 75°C Stranded Copper Wire

1-Way Wire Distance (feet), 48 Volt System

	60 Amps	55 Amps	50 Amps	45 Amps	40 Amps	35 Amps	30 Amps	25 Amps	20 Amps	15 Amps
00	89.6	97.8	107.5	119.5	134.4	153.6	179.2	215.1	268.9	358.5
0	71.0	77.5	85.2	94.7	106.6	121.8	142.1	170.5	213.1	284.2
2	44.7	48.7	53.6	59.6	67.0	76.6	89.3	107.2	134.0	178.7
4	28.1	30.7	33.8	37.5	42.2	48.2	56.3	67.5	84.4	112.6
6	17.7	19.3	21.2	23.5	26.5	30.3	35.3	42.4	53.0	70.6
8	11.1	12.2	13.4	14.9	16.7	19.1	22.3	26.7	33.4	44.6
10	7.0	7.6	8.4	9.3	10.5	12.0	14.0	16.8	21.0	28.0
12	4.4	4.8	5.3	5.8	6.6	7.5	8.8	10.5	13.1	17.5
14	2.8	3.0	3.3	3.7	4.1	4.7	5.5	6.6	8.3	11.0

Table 9.1 Maximum 1-way wire distance for 48V systems, stranded copper

1-Way Wire Distance (meters), 48 Volt System

Wire Size (mm ²)	60 Amps	55 Amps	50 Amps	45 Amps	40 Amps	35 Amps	30 Amps	25 Amps	20 Amps	15 Amps
70	27.3	29.8	32.8	36.4	41.0	46.8	54.6	65.6	82.0	109.3
50	21.7	23.6	26.0	28.9	32.5	37.1	43.3	52.0	65.0	86.6
35	13.6	14.9	16.3	18.2	20.4	23.3	27.2	32.7	40.8	54.5
25	8.6	9.4	10.3	11.4	12.9	14.7	17.2	20.6	25.7	34.3
16	5.4	5.9	6.5	7.2	8.1	9.2	10.8	12.9	16.1	21.5
10	3.4	3.7	4.1	4.5	5.1	5.8	6.8	8.1	10.2	13.6
6	2.1	2.3	2.6	2.8	3.2	3.7	4.3	5.1	6.4	8.5
4	1.3	1.5	1.6	1.8	2.0	2.3	2.7	3.2	4.0	5.3
2.5	0.8	0.9	1.0	1.1	1.3	1.4	1.7	2.0	2.5	3.4

Table 9.2 Maximum 1-way wire distance for 48V systems, stranded copper

Notes:

- The specified wire length is for a pair of conductors from the solar or battery source to the controller (1-way distance)
- Shaded cells in the table indicate that the current exceeds the ampacity of the wire for a given ambient temperature as defined in the following table:

Wire Ampacity* Key	
	Exceeds wire ampacity at 60°C ambient temperature
	Exceeds wire ampacity at 50°C ambient temperature
	Exceeds wire ampacity at 40°C ambient temperature
	Exceeds wire ampacity at 30°C ambient temperature

**Ampacity for not more than three current-carrying conductors in a raceway, cable, or earth (buried).*

2% Voltage Drop Charts for 75°C Solid Copper Wire

1-Way Wire Distance (feet), 48 Volt System

	60 Amps	55 Amps	50 Amps	45 Amps	40 Amps	35 Amps	30 Amps	25 Amps	20 Amps	15 Amps
00	111.2	121.3	133.5	148.3	166.8	190.6	222.4	266.9	333.6	444.8
0	88.2	96.2	105.8	117.6	132.3	151.2	176.4	211.7	264.6	352.8
2	55.4	60.5	66.5	73.9	83.2	95.1	110.9	133.1	166.3	221.8
4	34.9	38.0	41.9	46.5	52.3	59.8	69.8	83.7	104.6	139.5
6	21.9	23.9	26.3	29.2	32.9	37.6	43.9	52.6	65.8	87.7
8	13.8	15.1	16.6	18.4	20.7	23.7	27.6	33.1	41.4	55.2
10	8.7	9.5	10.4	11.6	13.0	14.9	17.4	20.8	26.0	34.7
12	5.5	6.0	6.5	7.3	8.2	9.4	10.9	13.1	16.4	21.8
14	3.4	3.7	4.1	4.6	5.1	5.9	6.9	8.2	10.3	13.7

Table 9.3 Maximum 1-way wire distance for 48V systems, solid copper

1-Way Wire Distance (meters), 48 Volt System

Wire Size (mm ²)	60 Amps	55 Amps	50 Amps	45 Amps	40 Amps	35 Amps	30 Amps	25 Amps	20 Amps	15 Amps
70	33.9	37.0	40.7	45.2	50.8	58.1	67.8	81.4	101.7	135.6
50	26.9	29.3	32.3	35.8	40.3	46.1	53.8	64.5	80.6	107.5
35	16.9	18.4	20.3	22.5	25.4	29.0	33.8	40.6	50.7	67.6
25	10.6	11.6	12.8	14.2	15.9	18.2	21.3	25.5	31.9	42.5
16	6.7	7.3	8.0	8.9	10.0	11.5	13.4	16.0	20.1	26.7
10	4.2	4.6	5.0	5.6	6.3	7.2	8.4	10.1	12.6	16.8
6	2.6	2.9	3.2	3.5	4.0	4.5	5.3	6.3	7.9	10.6
4	1.7	1.8	2.0	2.2	2.5	2.9	3.3	4.0	5.0	6.7
2.5	1.0	1.1	1.3	1.4	1.6	1.8	2.1	2.5	3.1	4.2

Table 9.4 Maximum 1-way wire distance for 48V systems, solid copper

Notes:

- The specified wire length is for a pair of conductors from the solar or battery source to the controller (1-way distance)
- Shaded cells in the table indicate that the current exceeds the ampacity of the wire for a given ambient temperature as defined in the following table:

Wire Ampacity* Key	
	Exceeds wire ampacity at 60°C ambient temperature
	Exceeds wire ampacity at 50°C ambient temperature
	Exceeds wire ampacity at 40°C ambient temperature
	Exceeds wire ampacity at 30°C ambient temperature

**Ampacity for not more than three current-carrying conductors in a raceway, cable, or earth (buried).*

2% Voltage Drop Charts for 90° Stranded Copper Wire

1-Way Wire Distance (feet), 48 Volt System

	60 Amps	55 Amps	50 Amps	45 Amps	40 Amps	35 Amps	30 Amps	25 Amps	20 Amps	15 Amps
00	89.6	97.8	107.5	119.5	134.4	153.6	179.2	215.1	268.9	358.5
0	71.0	77.5	85.2	94.7	106.6	121.8	142.1	170.5	213.1	284.2
2	44.7	48.7	53.6	59.6	67.0	76.6	89.3	107.2	134.0	178.7
4	28.1	30.7	33.8	37.5	42.2	48.2	56.3	67.5	84.4	112.6
6	17.7	19.3	21.2	23.5	26.5	30.3	35.3	42.4	53.0	70.6
8	11.1	12.2	13.4	14.9	16.7	19.1	22.3	26.7	33.4	44.6
10	7.0	7.6	8.4	9.3	10.5	12.0	14.0	16.8	21.0	28.0
12	4.4	4.8	5.3	5.8	6.6	7.5	8.8	10.5	13.1	17.5
14	2.8	3.0	3.3	3.7	4.1	4.7	5.5	6.6	8.3	11.0

Table 9.5 Maximum 1-way wire distance for 48V systems, stranded copper

1-Way Wire Distance (meters), 48 Volt System

Wire Size (mm ²)	60 Amps	55 Amps	50 Amps	45 Amps	40 Amps	35 Amps	30 Amps	25 Amps	20 Amps	15 Amps
70	27.3	29.8	32.8	36.4	41.0	46.8	54.6	65.6	82.0	109.3
50	21.7	23.6	26.0	28.9	32.5	37.1	43.3	52.0	65.0	86.6
35	13.6	14.9	16.3	18.2	20.4	23.3	27.2	32.7	40.8	54.5
25	8.6	9.4	10.3	11.4	12.9	14.7	17.2	20.6	25.7	34.3
16	5.4	5.9	6.5	7.2	8.1	9.2	10.8	12.9	16.1	21.5
10	3.4	3.7	4.1	4.5	5.1	5.8	6.8	8.1	10.2	13.6
6	2.1	2.3	2.6	2.8	3.2	3.7	4.3	5.1	6.4	8.5
4	1.3	1.5	1.6	1.8	2.0	2.3	2.7	3.2	4.0	5.3
2.5	0.8	0.9	1.0	1.1	1.3	1.4	1.7	2.0	2.5	3.4

Table 9.6 Maximum 1-way wire distance for 48V systems, stranded copper

Notes:

- The specified wire length is for a pair of conductors from the solar or battery source to the controller (1-way distance)
- Shaded cells in the table indicate that the current exceeds the ampacity of the wire for a given ambient temperature as defined in the following table:

Wire Ampacity* Key	
	Exceeds wire ampacity at 60°C ambient temperature
	Exceeds wire ampacity at 50°C ambient temperature
	Exceeds wire ampacity at 40°C ambient temperature
	Exceeds wire ampacity at 30°C ambient temperature

**Ampacity for not more than three current-carrying conductors in a raceway, cable, or earth (buried).*

2% Voltage Drop Charts for 90°C Solid Copper Wire

1-Way Wire Distance (feet), 48 Volt System

	60 Amps	55 Amps	50 Amps	45 Amps	40 Amps	35 Amps	30 Amps	25 Amps	20 Amps	15 Amps
00	111.2	121.3	133.5	148.3	166.8	190.6	222.4	266.9	333.6	444.8
0	88.2	96.2	105.8	117.6	132.3	151.2	176.4	211.7	264.6	352.8
2	55.4	60.5	66.5	73.9	83.2	95.1	110.9	133.1	166.3	221.8
4	34.9	38.0	41.9	46.5	52.3	59.8	69.8	83.7	104.6	139.5
6	21.9	23.9	26.3	29.2	32.9	37.6	43.9	52.6	65.8	87.7
8	13.8	15.1	16.6	18.4	20.7	23.7	27.6	33.1	41.4	55.2
10	8.7	9.5	10.4	11.6	13.0	14.9	17.4	20.8	26.0	34.7
12	5.5	6.0	6.5	7.3	8.2	9.4	10.9	13.1	16.4	21.8
14	3.4	3.7	4.1	4.6	5.1	5.9	6.9	8.2	10.3	13.7

Table 9.7 Maximum 1-way wire distance for 48V systems, solid copper

1-Way Wire Distance (meters), 48 Volt System

Wire Size (mm ²)	60 Amps	55 Amps	50 Amps	45 Amps	40 Amps	35 Amps	30 Amps	25 Amps	20 Amps	15 Amps
70	33.9	37.0	40.7	45.2	50.8	58.1	67.8	81.4	101.7	135.6
50	26.9	29.3	32.3	35.8	40.3	46.1	53.8	64.5	80.6	107.5
35	16.9	18.4	20.3	22.5	25.4	29.0	33.8	40.6	50.7	67.6
25	10.6	11.6	12.8	14.2	15.9	18.2	21.3	25.5	31.9	42.5
16	6.7	7.3	8.0	8.9	10.0	11.5	13.4	16.0	20.1	26.7
10	4.2	4.6	5.0	5.6	6.3	7.2	8.4	10.1	12.6	16.8
6	2.6	2.9	3.2	3.5	4.0	4.5	5.3	6.3	7.9	10.6
4	1.7	1.8	2.0	2.2	2.5	2.9	3.3	4.0	5.0	6.7
2.5	1.0	1.1	1.3	1.4	1.6	1.8	2.1	2.5	3.1	4.2

Table 9.8 Maximum 1-way wire distance for 48V systems, solid copper

Notes:

- The specified wire length is for a pair of conductors from the solar or battery source to the controller (1-way distance)
- Shaded cells in the table indicate that the current exceeds the ampacity of the wire for a given ambient temperature as defined in the following table:

Wire Ampacity* Key	
	Exceeds wire ampacity at 60°C ambient temperature
	Exceeds wire ampacity at 50°C ambient temperature
	Exceeds wire ampacity at 40°C ambient temperature
	Exceeds wire ampacity at 30°C ambient temperature

**Ampacity for not more than three current-carrying conductors in a raceway, cable, or earth (buried).*

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